

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection		3. LEASE DESIGNATION AND SERIAL NO. 14-20-604-1951
2. NAME OF OPERATOR ARCO Oil & Gas Company, Division of Atlantic Richfield Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain
3. ADDRESS OF OPERATOR 1816 E. Mojave, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME Horseshoe Gallup Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 660' FEL		8. FARM OR LEASE NAME Horseshoe Gallup
14. PERMIT NO.	15. ELEVATIONS (Show whether SP, ST, GR, etc.) 5587' GR	9. WELL NO. 169
		10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup
		11. SEC., T., R., N., OR S.W., OR B.L.K. AND SUBVY OR AREA Sec. 28, T-31N, R-16W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

RECEIVED
Bureau of Land Management
JUN 30 1988
(Other)

NOTICE OF INTENTION TO:

PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON*
CHANGE PLANE

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DURING PERIODS OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ARCO Oil and Gas Company respectfully requests approval for extension of long term shut-in status on this well. At this time, under the current waterflood operation, ARCO cannot economically operate the subject well. An ongoing study to determine the feasibility of CO₂ flooding for the Horseshoe Gallup Field is underway, which may yield significant additional oil recovery (a CO₂ Pilot Project is planned to begin later this year as part of the study to assess CO₂ flooding potential). Implementation of a CO₂ flood would require the workover of existing wells, and the drilling of new wells. For this reason, ARCO proposes that this well be maintained in the long term shut-in status so that the well-bore will be available, should it be needed as part of a future CO₂ flood. This plan eliminates the economic waste of potentially usable wellbores, and promotes conservation.

RECEIVED
FEB 6 1989
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Ben J. Ben

TITLE Production Supervisor

DATE 6/24/88

(This space for Federal or State office use)

ACTING

APPROVED BY L. Mark Hollis

TITLE AREA MANAGER

DATE FEB 3 1989

CONDITIONS OF APPROVAL, IF ANY:

Nm 100

*See Instructions on Reverse Side