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Horseshoe Gallup Unit Page of Personal Programs Injection		Ute Mountain 7. UNIT AGREEMENT NAME			
ARCO 011 & Gas Company, Division of Atlantic Richfield Company Assessed or Personnel Bill E. Mojave, Farmington, New Mexico 87401 Coccursor of the Repet Institute dearly and in accordance with any Bible requirements. Accordance of the Repet Institute dearly and in accordance with any Bible requirements. G60' FSL & G60' FEL Sec. 28, T-31N, R-16N	OTHER Injection 2. HAME OF OPERATOR ARCO Oil & Gas Company, Division of Atlantic Richfield Company 3. ABORESS OF OPERATOR 1816 E. Mojave, Farmington, New Mexico 87401 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)				
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660' FSL & 660' FSL Sec. 28, T-31N, R-16M 16. PREMIT NO. 18. BLEVARDONE (Show whether M. N. G. etc.) 18. COUNTY OF PARISH 18. FYATE 5587' GR San Juan NM 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data					10. PIBLE AND POOL, OR WILDCAT
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