Form 3160-5 (August 1999)

SECTION 28, T-31N, R-16W

☐ Final Abandonment Notice

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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

5. Lease Serial No.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

☐ Water Disposal

SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to re-enteren abandoned well. Use Form 3160-3 (APD) for suc Proposals

CURNIT IN TRIPLICATE - Other instructions

14-20-604-1951 If Indian, Allottee or Tribe Name

	SODMIT IN THIS LIGHT LIGHT INSUICIONS ON BREISE SIDE	It out of or engineer, traine and or tro
1.	Type of Well	HORSHOE GALLUP UNIT
	Oil Well Gas Well Other WATER INJECTION WELL	8. Well Name and No.
2.	Name of Operator	HGU #169
N	MINERALS & ENERGY dba REGENT ENERGY	9. API Well No.
34.	Addres HOUSTON, TX 77060 3b. Phone No. (include area code)	30-045-10335

650 N.SAM HOUSTON PRWY E. STE 500 (281) 931-3800 10. Field and Pool, or Exploratory Area HORSESHOE GALLUP UNIT 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State

660' FSL, 660' FEL

SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Production (Start/Resume) Acidize ☐ Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair ☐ New Construction Recomplete K Subsequent Report Temporarily Abandon Plug and Abandon Change Plans

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plug Back

VULCAN MINERALS PLUGGED AND ABANDONED THE ABOVE WELL AS PER PROCEDURES APPROVED ON 8-01-2000.

SEE ATTACHED REPORT FOR DETAILED INFORMATION.

Convert to Injection

I hereby certify that the foregoing is true and correct Name (Printed/Typed) CRAWFORD, for RICHARD POMRENKE P&A SUPERVISOR NATHAN E. Date JULY 31, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CCEPTE Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date



Key Energy Services, Inc.

Four Corners Division 5651 US Highway 64 P.O. Box 900 Farmington, NM 87499

Phone: 505-327-4935 Fax: 505-327-4962

P&A OPERATION CEMENT SERVICE REPORT

WELL NAME: HORSE SHOE GALLUP UNIT #169

TOTAL PLUGS SET: 2

DATE STARTED: 07-26-01

TOTAL SACKS USED: 102 SX

DATE COMPLETED: 07-27-01

BLM WITNESS: M. GREY-LOPE OPERATOR WITNESS: N. WOODS

MOL AND SPOT RIG AND PLUGGING EQUIPMENT. RU RIG. BLED DOWN WELL, ND WELLHEAD AND RELEASE PACKER, NU BOP, TESTED BOP. POH AND STRAP OUT WITH 1417.04' OF 2 3/8" TBG AND LD PACKER.

PLUG #1 (PERFORATIONS, 1132' - 1478'), PU AND RIH WITH 5 ½" RETAINER AND SET AT 1353'. CIRCULATED CASING AND ATTEMPTED TO PRESSURE TEST TO 500 PSI, LOST 50 PSI IN 5 MINUTES. ESTABLISHED INJECTION RATE INTO PERFORATIONS AT 1 BPM WITH 900 PSI. MIXED 58 SX CL. B CEMENT PLUG AND PLACED 33 SX BELOW AND 25 SX ONTOP OF RETAINER. POH.

PLUG #2 (SURFACE, SHOE, 0' – 178'), RU WIRELINE AND PERFORATED SQUEEZE HOLES AT 178'. POH. ESTABLISHED CIRCULATION TO SURFACE WITH 30 BBL WATER. MIXED 44 SX CL. G CEMENT PLUG TO CIRCULATE GOOD CEMENT TO SURFACE. RD FLOOR AND ND BOP. CUT OFF WELLHEAD AND INSTALLED DRY HOLE MARKER. RD RIG AND MOL.

NATHAN E. CRAWFORD.
P&A SUPERVISOR