

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER WELL OR FOR AIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Aztec Oil & Gas Company		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico		7. Unit Agreement Name
4. Location of Well UNIT LETTER G, 1650 FEET FROM THE North LINE AND 1650 FEET FROM East LINE, SECTION 25 TOWNSHIP 31 North RANGE 11 West NMPM.		8. Farm or Lease Name Bruington
15. Elevation (Show whether DF, RT, GR, etc.) 5825 DF		9. Well No. #1
		10. Field and Pool, or Wellbore Blanco Mesaverde
		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Set Retainer @ 3885'. Cemented With 300 Sacks Class "A", 12½% Gil, 4% Gel.
- (2) Set Whipstock @ 3885'. Drilled Window From 3863-3872.
- (3) Milled Window From 3872'-3876'.
- (4) Ran 154 Joints Of 4½" Casing, Landed @ 4960' KB. Cemented With 70 Sacks Halliburton Lite, 12½# Gil Followed By 100 Sacks Class "C" Neat.
- (5) Ran Bond Log & Gamma Ray. Pressure Tested To 3000# - Held Ok.
- (6) Perforated From 4705-4714, 4718-4730, 4738-4744, 4750-4760, 4768-4770, 4794-4798, 4816-4826, 4836-4842, 2 SPF. Fraced With 63,010 Gals Water, 40,000# 20/40 Sand & 25,000# 10/20 Sand. Breakdown Pressure 1500#. Average Rate 52 BPM. Average Pressure 2400#, Max Pressure 2990#, Min Pressure 1500#.
- (7) Ran 149 Joints 1½" IJ Tubing, Landed @ 4786'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE District Superintendent DATE June 22, 1973

Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE JUN 25 1973
APPROVED BY CONDITIONS OF APPROVAL, IF ANY: