For (I	m 9- ?eb. 19	881 a 81)	

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa Fe
Lease No.	078626
Unit	

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALITER CASING	SUPPLEMENTARY WELL HISTORY. 10
Notice of Intention to Abandon Well Notice of Intention to Workover	r SX
(INDICATE ABOVE BY CHECK	K MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	June 13 , 1962
Schwerdtfeger	(F.)
Well No. 2 is located 1750 ft.	from Nine and 1650 ft. from E line of sec. 27
NE/4 Sec. 27 31N	9w N.M.P.M.
(14 Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
	San Juan New Mexico (sountly or subdivision) (State or Territory)
	(0.0
The elevation of the derrick floor above	
D	DETAILS OF WORK
(State names of and expected depths to objective sands)	has made mudding jobs, coment-
	show sixes, weights, and lengths of proposed casings; indicate mudding jobs, cement- and all other important proposed work
is intended to re-work this well	show sixes, weights, and lengths of proposed casings; indicate mudding jobs, cement- and all other important proposed work
is intended to re-work this well If tubing can be pulled:	show sixes, weights, and lengths of proposed casings; indicate mudding jobs, cement- and all other important proposed work
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