OIL CONSERVATION COMMISSION
1000 Rio Brazos Rd.
Aztec, New Mexico

DATE 10-22-68

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

RE: Proposed NSP ________
Proposed NSL ________
Proposed NFO ________
Proposed DC ✓

Gentlemen:

I have examined the application dated 10-22-68

for the Aztec Oil & Gas Co / Each # 10 E-26-31N-12W
Operator / Lease and Well No. S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

[signature]
OIL CONSERVATION COMMISSION

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-107
5-1-61

APPLICATION FOR MULTIPLE COMPLETION

Operator	County	Date
Aztec Oil & Gas Company	San Juan	October 17, 1968
Address: 2000 First National Bank Bldg. Dallas, Texas	Lease: East	Well No.: 10

Location of Well	Unit	Section	Township	Range
	E	26	31N	12W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO ____
2. If answer is yes, identify one such instance: Order No. MC 1095 ; Operator Lease, and Well No.: Aztec Oil & Gas Co. East #5

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesaverde		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	4795-4895		6932-7136
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flow		Flow

4. The following are attached. (Please check YES or NO)

Yes	No	
[X]	[ ]	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
[X]	[ ]	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
[X]	[ ]	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
[X]	[ ]	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Beta Development Company, Post Office Box 1659, Midland, Texas

Southern Union Production Company, Fidelity Union Tower, Dallas, Texas

Aztec Oil & Gas Company, 2000 First National Bank Bldg., Dallas, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO ____. If answer is yes, give date of such notification October 17, 1968.

CERTIFICATE: I, the undersigned, state that I am the Petroleum Engineer of the Aztec Oil & Gas Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

L. M. Stevens
Signature

L. M. Stevens

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

AZTEC OIL & GAS COMPANY
2000 FIRST NATIONAL BANK BUILDING
DALLAS, TEXAS 75202

October 17, 1968

RECEIVED
OCT 21 1968
OIL CON. COM.
DIST. 3

New Mexico Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.
Secretary-Director

RE: Application for Dual Completion
Aztec Oil & Gas Company
East #10
SW NW Section 26-31N-12W
San Juan County, New Mexico

Gentlemen:

In accordance with provisions of Rule 112-A, we are transmitting herewith in quadruplicate Aztec Oil & Gas Company's Application for Administrative Approval to dually complete our East #10 well in the Blanco Mesaverde and Basin Dakota gas pools. A plat of the lease and diagram of the proposed installation is attached to the Application. Two copies of the electric logs were furnished to the Oil Commission office in Aztec, New Mexico.

Each offset operator is being furnished copies of our Application together with waivers requesting their consent to this proposed dual completion.

Your review and approval of our Application will be appreciated.

Very truly yours,

Prentice Watts

Prentice Watts

PW:bjr

Attachments

cc: New Mexico Oil Conservation Commission - Aztec
Each Offset Operator

Aztec Oil & Gas Company

[illegible]

Durango, Colorado

October 17, 1958

RECEIVED
OCT 21 1958
OIL CON. COM.
DIST. 3

New Mexico Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.
Secretary-Director

RE: Application for Dual Completion
Aztec Oil & Gas Company
Rest #[illegible]
NW Section [illegible]-[illegible]
San Juan County, New Mexico

Gentlemen:

In accordance with provisions of Rule 112-A, we are transmitting herewith in quadruplicate Aztec Oil & Gas Company's Application for Administrative Approval to dually complete our Rest #[illegible] in the Blanco Mesaverde and Basin Dakota pools. A plat of the lease and diagram of the proposed installation is included in the Application. Two copies of the electric logs were transmitted to the Oil Conservation office in Aztec, New Mexico.

Each offset operator is being furnished copies of our Application together with waivers requesting their consent to this proposed dual completion.

Your review and approval of our Application will be appreciated.

Very truly yours,

Dunstan Wade

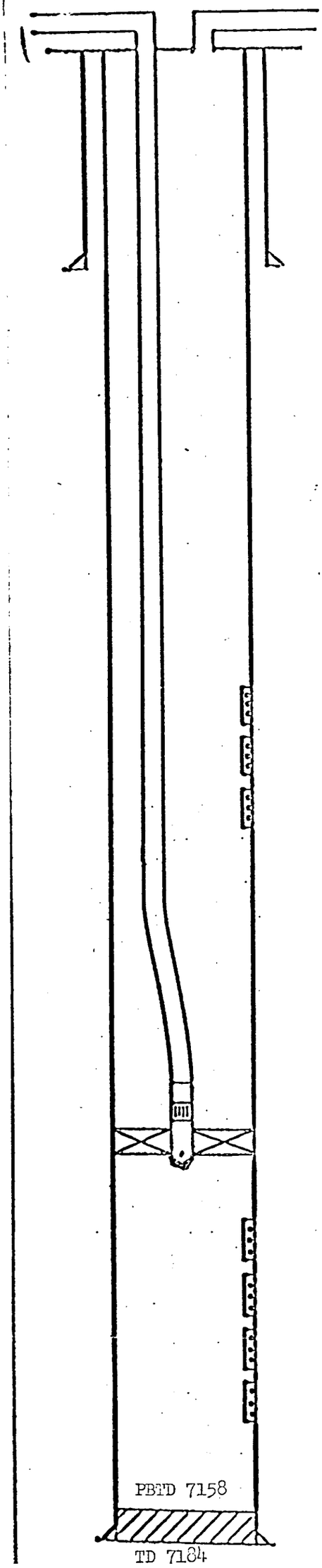
Production Agent

WW:bjr

Attachments

cc: New Mexico Oil Conservation Commission - Aztec
Each Offset Operator

Schematic Diagram Showing
Dual Completion
Blanco Mesaverde-Basin Dakota
Aztec Oil & Gas Company
East #10
SW NW Section 26-31N-12W
San Juan County, New Mexico



Casing - 8-5/8" set at 338 w/240 sacks
Cement circulated.

Proposed: Mesaverde Perforations:

4795-4831

4856-4895

Cemented w/160 sacks through DV tool set at 5080. Top cement 2320

Proposed: Sliding sleeve at 6848
2-3/8" tubing at 6850
Baker Model D packer at 6850

Dakota Perforations:

6932-6938

6948-6953

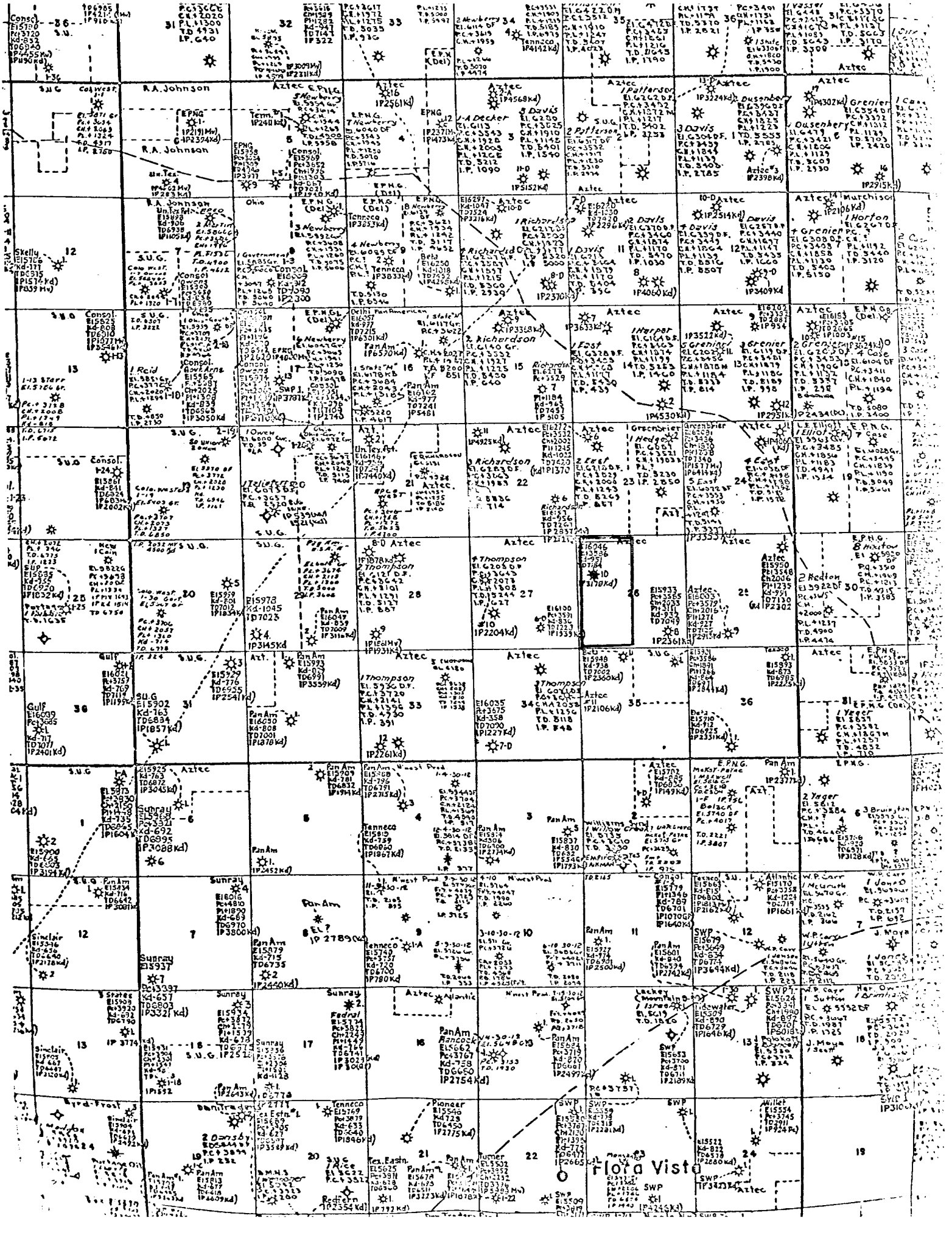
7020-7036

7060-7068

7088-7096

7116-7136

Casing - 4-1/2" set at 7183 w/250 sacks
Top cement 5810


Flora Vista

LANE WELLS INDUCTION Electrolog

DIVISION OF DRESSER INDUSTRIES, INC.

ILE NO.

FILE

COMPANY AZTEC OIL & GAS COMPANY

WELL EAST Nº 10

FIELD BASIN DAKOTA

COUNTY SAN JUAN STATE NEW MEXICO

LOCATION: 1770'/N & 790'/W

SEC 26 TWP. 31N RGE 12W

Other Services: NONE

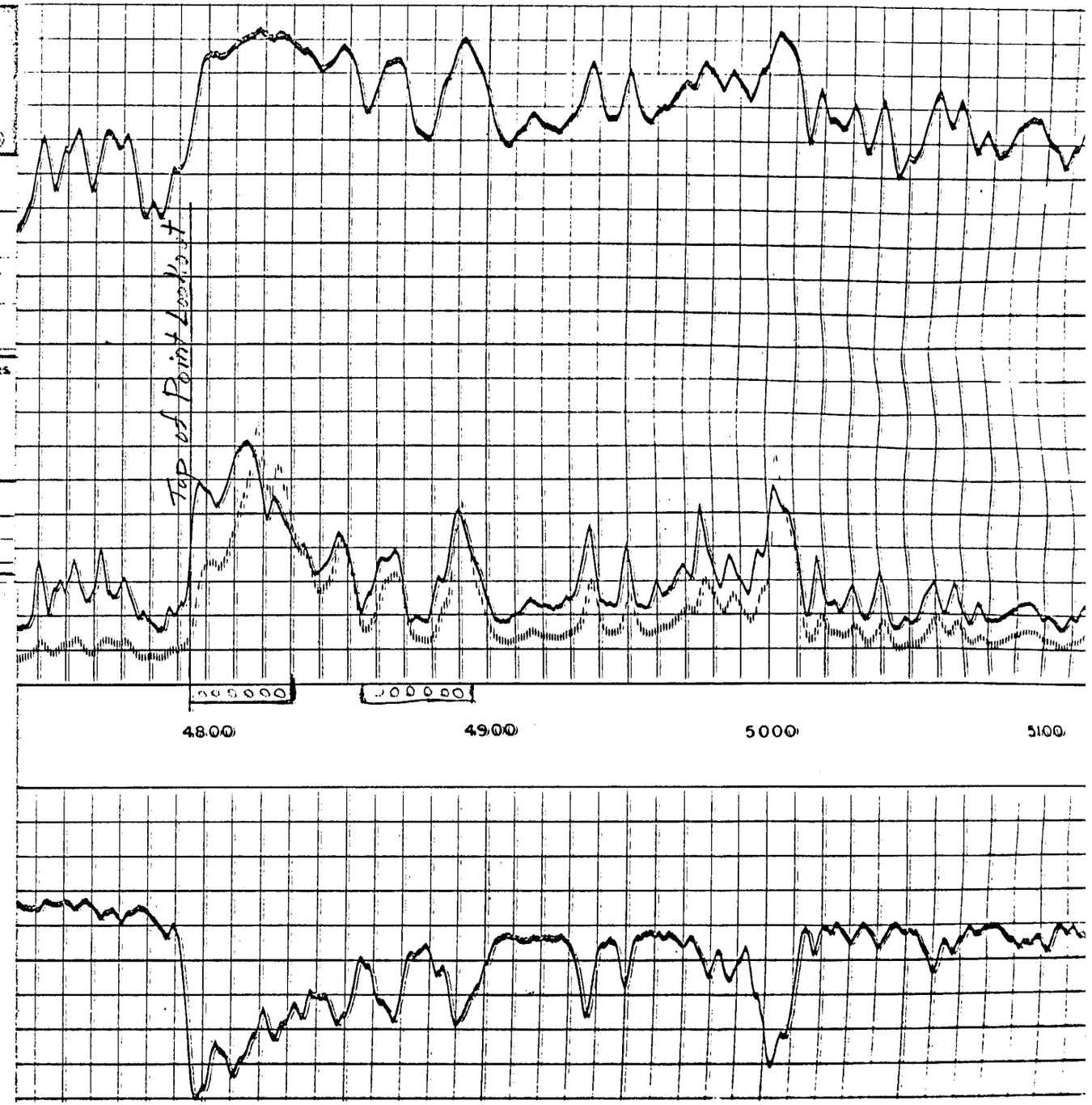
ermanent Datum G. L. Elev. 6038

g Measured from K. B. OR 10.5 Ft. Above Permanent Datum

rilling Measured from K. B.

Elevations: KB 6048.5 DF 6047.5 GL 6038

ate	7-14-62	
un No.	ONE	
epth—Driller	7184	
epth—Logger	7186	
ottom Logged Interval	7185	
op Logged Interval	336	
asing—Driller	8 5/8 @ 300	
asing—Logger	336	
Size	7 7/8	
ype Fluid in Hole	CHEM. GEL	
Density and Viscosity	9.3	90
pH and Fluid Loss	8.0	4.4 cc
ource of Sample	MUD PIT	
m @ Meas. Temp.	3.9 @ 63 °F	
mf @ Meas. Temp.	3.1 @ 63 °F	
mc @ Meas. Temp.	4.3 @ 63 °F	
ource of Rmf and Rmc	MEASURED	
m @ B.H.T.	1.5 @ 162 °F	
ne Since Circ.	8 HOURS	
ax. Rec. Temp. Deg. F.	162 °F	
uip. No. and Location	4470	FARM
corded By	FRANKLIN	



FORM 3500

LANE-WELLS COMPANY INDUCTION Electrolog

A DIVISION OF DRESSER INDUSTRIES, INC.

.E NO.	
FILE	COMPANY AZTEC OIL & GAS COMPANY
	WELL EAST № 10
	FIELD BASIN DAKOTA
	COUNTY SAN JUAN STATE NEW MEXICO
	LOCATION: 1770'/N & 790'/W — Other Services: NONE
	SEC 26 TWP 31N RGE 12W

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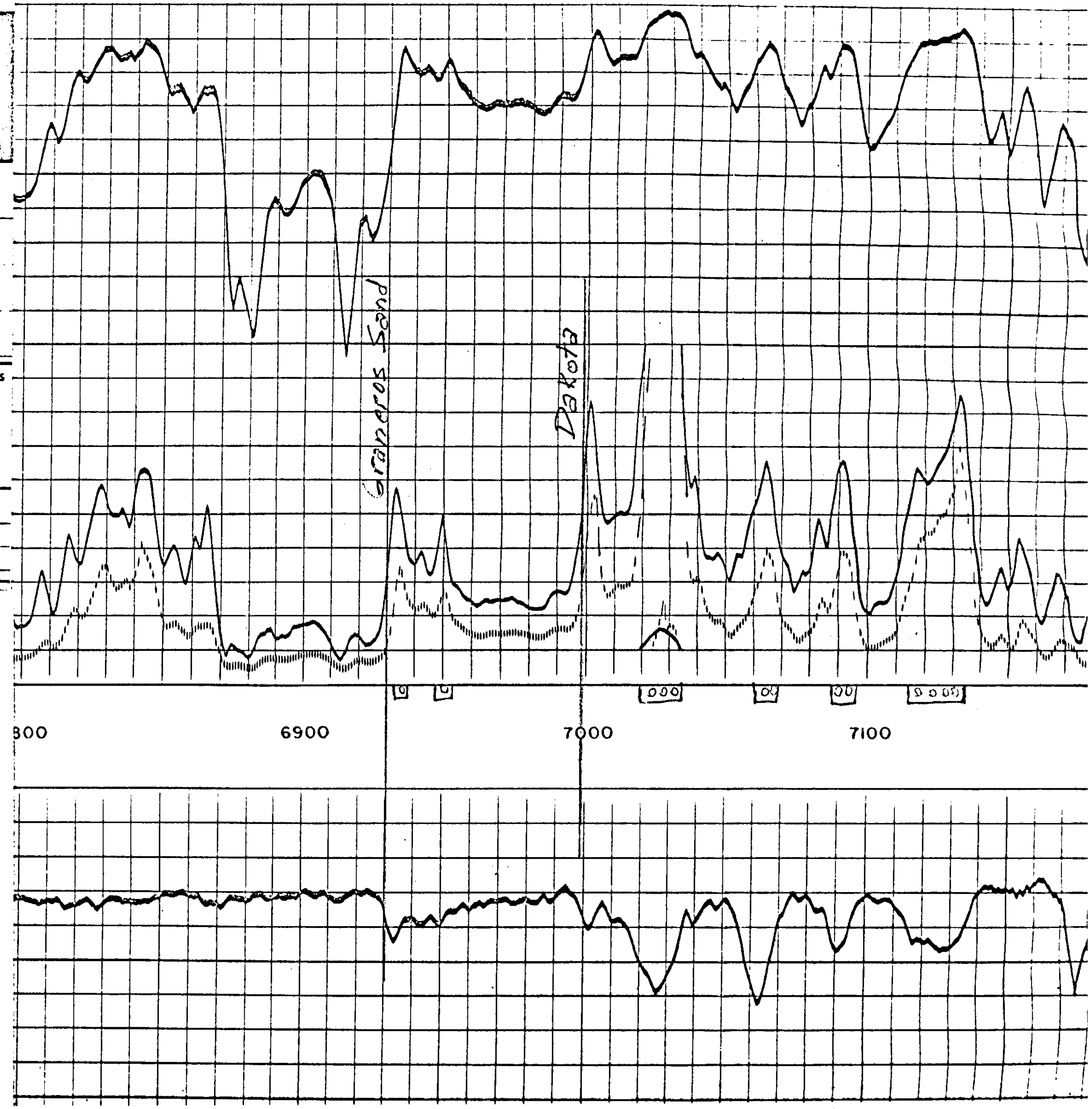
te	7-14-62	
n No.	ONE	
pth—Driller	7184	
pth—Logger	7186	
ttom Logged Interval	7185	
p Logged Interval	336	
sing—Driller	8 5/8 @ 300	
sing—Logger	336	
Size	7 7/8	
pe Fluid in Hole	CHEM. GEL.	
ensity and Viscosity	9.3	90
H and Fluid Loss	8.0	4.4 cc
ource of Sample	MUD PIT	
n @ Meas. Temp.	3.9 @ 63 °F	
nf @ Meas. Temp.	3.1 @ 63 °F	
nc @ Meas. Temp.	4.3 @ 63 °F	
ource of Rmf and Rmc	MEASURED	
n @ BHT	1.5 @ 162 °F	
ne Since Circ.	8 HOURS	
ax. Rec. Temp. Deg. F.	162 °F	
uip. No. and Location	4470	FARM
corded By	[illegible]