

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Aztec Oil & Gas						3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington New Mexico	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1170 FNL & 790 FWL, Sec 26, 31N, 12W At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 6-25-70		16. DATE T.D. REACHED 7-7-70		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6038 GR		19. ELEV. CASINGHEAD 6039	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD 7150		22. IF MULTIPLE COMPL., HOW MANY* Dual		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 4 1/2		WEIGHT, LB./FT. 10.50		DEPTH SET (MD) 7182		CEMENTING RECORD 510 sacks	
29. LINER RECORD		30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2	6890	6890
31. PREPARATION RECORD (Interval, size and number) 6932-38, 6948-53, 7020-36, 7060-68, 7088-96, 7116-36				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 7-14-70	HOURS TESTED 3	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE 144	CALCULATED 24-HOUR RATE →	OIL—BSL.	GAS—MCF. 1861	WATER—BSL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>John C. Salmon</i>		TITLE District Superintendent		DATE July 22, 1970			

*(See Instructions and Spaces for Additional Data on Reverse Side)

