

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078463A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Hale-Adobe 1-28

9. WELL NO.
1036800

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH
San Juan

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Snyder Oil Corporation (505) 632-8056

3. ADDRESS OF OPERATOR
P.O. 2038 Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1450' FNL & 1450' FEL, Sec 28, T31N, NMPM
R13W

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Plugged: Abandoned January 21, 1994
per the attached report.

RECEIVED
FEB 1 0 1994
OIL CON. DIV.
DIST 3

070 FARMINGTON, NM
94 JAN 31 PM 1:29

RECEIVED
BLM

18. I hereby certify that the foregoing is true and correct

SIGNED Wayne Converse TITLE Engineer DATE 1/28/94

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

FEB 07 1994

DISTRICT MANAGER

*See Instructions on Reverse Side
NMOC

January 25, 1994

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Snyder Oil Corporation
Hale Adobe #1-28 (Dk)
1450' FNL, 1450' FEL
Sec. 28, T31N, R13W
San Juan County, NM
SF 078463A

PLUG AND ABANDONMENT REPORT

Cementing Summary:

- Plug #1 from 6397' to 6035' with 41 sxs Class B cement.
- Plug #2 from 5568' to 5418' with 17 sxs Class B cement.
- Plug #3 with retainer at 3341' from 3340' to 3191', pump 17 sxs Class B cement on top of cement retainer.
- Plug #4 with retainer at 1750', pump 155 sxs Class B cement, squeeze 145 sxs below and spot 10 sxs on top of CR to 1662'.
- Plug #5 from 1463' to 1313' with 17 sxs Class B cement. POH with tubing.
- Plug #6 from 250' to surface with 95 sxs Class B cement, circulate good cement out bradenhead.

Plugging Summary:

- 1-18-94 Drive rig and equipment to location. Rig up and open up well. Lay bleed line to pit and bleed well down. Attempt to ND wellhead, jam nuts locked up on wellhead, spray with WD-40. Shut in well; SDFN.
- 1-19-94 Safety meeting. Open up well; blow well to flow back tank. Pump 60 bbl water down casing to kill well. ND well head, back out jam nuts, NU BOP. PU 2" work tubing and RIH open ended to 6408', unable to go deeper. POH to 6397'. Procedure change approved by R. Snow with BLM, (water between plugs). Plug #1 from 6397' to 6035' with 41 sxs Class B cement. POH to 5000' and WOC. RIH and tag cement at 6045'. POH to 5984'; circulate hole clean with 97 bbl water. Attempt to pressure test casing to 500#, did not hold. POH to 5568'. Shut in well and SDFN.
- 1-20-94 Safety meeting. Open up well and establish circulation. Plug #2 from 5568' to 5418' with 17 sxs Class B cement. POH with tubing. Perforate 4 holes at 3407'. PU 5-1/2" cement retainer and RIH; set CR at 3341'; attempt to pump into holes, pressured up to 1200#. Procedure change approved by W. Townsend with BLM. Sting out of retainer. Plug #3 with retainer at 3341' from 3340' to 3191', pump 17 sxs Class B cement on top of cement retainer. POH with setting tool. Perforate 4 holes at 1808'. PU 5-1/2" cement retainer and RIH; set CR at 1750'; establish rate into holes 1-1/2 bpm at 600#. Plug #4 with retainer at 1750', pump 155 sxs Class B cement, squeeze 145 sxs below and spot 10 sxs on top of CR to 1662'. POH to 1463'. Plug #5 from 1463' to 1313' with 17 sxs Class B cement. POH with tubing. Perforate 2 holes at 250'. POH with wireline. Pump 11 bbl water to establish circulation out bradenhead. Shut in well and SDFN.
- 1-21-94 Safety meeting. Open up well and establish circulation out bradenhead. Plug #6 from 250' to surface with 95 sxs Class B cement, circulate good cement out bradenhead. Shut in well and WOC. Dig out wellhead, ND BOP, cut off wellhead. Install P&A marker with 25 sxs cement. Rig down and move off location.

R. Snow with BLM was on location.