

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	4

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Riddle C
3. Address of Operator Box 990, Farmington, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER A , 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 31N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6374' BF	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Case, cement and fracture treat <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase production it is intended to workover and restimulate this well in the following manner:

Pull tubing, set a drillable bridge plug near the bottom of the 7" casing and test to 500 psi.

Isolate and squeeze any leaks found.

Clean out and drill to approximately 5750', run a full string of 4 1/2" production casing and cement with a quantity sufficient to cover the 7" casing shoe.'

Selectively perforate and sand-water frac the Mesa Verde formation.

In the event there is junk in the open hole or the tubing is stuck and has to be cut off the open hole will be squeezed through a drillable cement retainer set near the bottom of the 7" casing with approximately 250 sacks of cement. A new sidetracked hole will be drilled to approximately 5750' and all other operations will be as outlined above.

Note: The 7" casing annulus was squeezed through the holes at approximately 1500' on the original drilling with 150 sacks of cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Original signed by</u> <u>Carl E. Matthews</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>9-27-66</u>
Original Signed by <u>A. R. Kendrick</u>	PETROLEUM ENGINEER DIST. NO. 3	DATE <u>SEP 29 1966</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		