

HISTORY OF OIL OR GAS WELL - Continued

was 2079 psi.; shut-in pressure on the Mesa Verde Section (casing) was 997 psi.; through 3/4" Thornhill-Craver positive choke, the Dakota Section tested 1,514 MCF per day; no packer leakage or communication was observed. On May 6, 1957, the Mesa Verde Section tested 1,643 MCF per day through 3/4" Thornhill-Craver positive choke; again no packer leakage or communication was observed. On May 12, 1957, a string of 1" was run to 3000' parallel to the 2-1/2" tubing and the well was shut-in to wait for pipe line connection.

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was 2079 psi.; shut-in pressure on the Mesa Verde section (casing) was 997 psi.; through 3/4" Thornhill-Craver positive choke, the Dakota section tested 1,514 MCF per day; no packer leakage or communication was observed. On May 5, 1957, the Mesa Verde section tested 1,543 MCF per day through 3/4" Thornhill-Craver positive choke; again no packer leakage or communication was observed. On May 12, 1957, a string of 1" was run to 3000' parallel to the 2-1/2" casing and the well was shut-in to wait for pipe line connection.