

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NMSF078464

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CAIN

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

BASIN DAKOTA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S25, T31N, R13W

12. COUNTY OR PARISH 13. STATE

SAN JUAN NM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SNYDER OIL CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 2038, FARMINGTON, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1095 FNL & 1075 FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 5829' KB 7'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached plugging procedure for Snyder Oil Corporation's Cain 1 (DK).

Remove wellhead and install P & A marker. Clean up location and reseed per BLM spec's.

RECEIVED
JAN 15 1993
OIL CON. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
BLM
52 DEC 31 PM 9:53
019 FARMINGTON, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED Wayne Lawrence

TITLE District Engineer

DATE 12/30/92

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
DATE

JAN 13 1993

AREA MANAGER

*See Instructions on Reverse Side

NMOCD

CAIN 1 - DK

SNYDER OIL CORPORATION

9. IF CMT CIRC TO SURF, SKIP TO STEP 13.
PERF 4 SQZ HOLES AT 1811'. (50' BELOW FR.)
TIH W/ 7" CMT RET @ 1761'. PR TST - 1000#.
10. ESTAB. RATE INTO PERFS @ 1811'.
PLUG #4 - PUMP 54 SXS - (64 FT3) CL "B" NEAT
TO COVER FR INTERVAL FROM 1811' TO 1711'.
PUMP 40 SXS ~ (5 BBL H2O) BELOW CR.
PUMP 14 SXS ~ (2 BBL H2O) ABOVE CR.
PUMP 7 BBL H2O SPACER BEHIND CMT.
POOH TO CALC. CEMENT TOP @ 1688'.
PUMP 52 BBL 9# MUD BEHIND H2O SPACER.
TOH W/ WORKSTRING.
11. PERF 4 SQZ HOLES AT 399'. (50' BELOW KIRTL.)
ESTAB. CIRC. OUT BRADENHEAD.
12. PLUG #5 - PUMP 217 SXS - (256 FT3) CL "B" NEAT
TO COVER OJO INTERVAL FROM 399' TO SURF.
UNTIL GOOD CEMENT CIRC. SI WELL. WOC.
13. IF STEPS 9 TO 12 ARE SKIPPED, DO THIS STEP.
TIH W/ 7" CMT RET @ 1811'. PR TST - 1000#.
PLUG #4 - PUMP 28 SXS - (34 FT3) CL "B" NEAT
TO COVER FR INTERVAL FROM 1811' TO 1711'.
PUMP ALL CMT ABOVE CR.
PUMP 7 BBL H2O SPACER BEHIND CMT.
POOH TO CALC. CEMENT TOP @ 1688'.
PUMP 52 BBL 9# MUD BEHIND H2O SPACER.
POOH W/ WORKSTRING TO 399'. (50' BELOW KL.)
PLUG #5 - PUMP 115 SXS - (136 FT3) CL "B" NEAT
TO COVER OJO INTERVAL FROM 399' TO SURF.
CIRC GOOD CEMENT. SI WELL. WOC.
14. ND BOP AND CUT OFF WELLHEAD. INSTALL P&A
MARKER WITH 10 SXS CEMENT.
15. RIG DN. CUT OFF ANCHORS. MOVE OFF LOC.

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: #1 Carr

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

1.) Adjust cement volume for the Mesavude plug to cover from 4152' to 3690' or set plugs from 4152 to 4052' and 3740' to 3690' plus 50% excess.

2.) Fruitland formation top is @ 1675'. Adjust cement plug to cover from 1725' to 1625'.

Office Hours: 7:45 a.m. to 4:30 p.m.