	No. 49-R359.4
	4 12-81-60

FOE:	pril 19	5(1 D 52)	_

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian	Agency	
	NDOW ROC	
Allotte	Hevejo	Tribal
Lease N	<u>. 1)20-</u>	-603-73k

	TICES AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT	
NOTICE OF INTENTION TO REDRILL OR REPA	
NOTICE OF INTENTION TO SHOOT OR ACIDIZ	1
NOTICE OF INTENTION TO PULL OR ALTER O	DEC 2011
NOTICE OF INTENTION TO ABANDON WELL	SUPPLEMENTARY WELL HISTORY
,	Perforating and Fracturing
(INDICATE ABOVI	E BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	October 2's OLOGICAL SOL
SE IN Sec. 30	1980 ft. from N line and 2067 ft. from W line of sec. 30
(14 Sec. and Sec. No.)	(Twp.) (Range) (Meridian)
Iorseshoe Callup	San Juan New Mixico
(Field) g round	(County or Subdivision) (State or Tarritory)
	above sea level is 5701 ft
State names of and expected depths to object in	ive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobe, cement- g points, and all other important proposed work)
Perforated 1518-1545* Schl fraced above perforations sand. Formation broke do final troating pressure, a 10-23-58.	lumberger = 1516-1513 Germa Ray with 51 jets. Sandwith 10,000 gallens lease crude plus 12,000# 10/20 on 2000-1000#. Average treating pressure 1000#, average injection rate 37 PRI. Job complete 2:15 P.M.
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