HO. OF COPIES RECEIVED		,	5 - 6 10	
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-1	
SANTA FE	REQUEST FOR ALLOWABLE AND Supersedes Old C-104 and C- Effective 1-1-65			
FILE	TO TOAL			
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL 64		
LAND OFFICE			a de la companya de l	
TRANSPORTER GAS				
OPERATOR		ALIEN ALIEN	,	
PRORATION OFFICE		100		
Operator Datmolour	m Componation		5 m	
Union Texas Petroleur	ii Corporation	1		
	Suite 1010, Denver, Colo	orado 80295		
Reason(s) for filing (Check proper box)	Barte 1010, 2em. 01, 101	Other (Please explain)	:n +0	
New Well	Change in Transporter of:	Change of Gunonen	1p-10	
Recompletion	Oil Dry Gas		company succession	
Change in Ownership X	Casinghead Gas Condens	UCDI OII LIIO		
Change in Constraint A				
If change of ownership give name S	upron Energy Corporation	, P.O. Box 808, Farmington	on, New Mexico 87401	
II. DESCRIPTION OF WELL AND I	Well No.; Pool Name, Including Fo	ormation Kind of Lease	Lease No	
Senter Federal	1 Basin Dako		cr Fee Fed SF 078464	
Location Senter rederat				
Unit Letter B : 1020	Feet From The North Line	e and Feet From T	he East	
Line of Section 26 Tov	waship 31N Range 1.	ЗW , nmpm, San Ji	uan County	
II. DESIGNATION OF TRANSPOR	or Condensate	P. O. Box 108. Farmingt	on, NM 87401	
Plateau, Inc.	singhead Gas Or Dry Gas X	Address (Give address to which approv	Address (Give address to which approved copy of this form is to be sent) 1800 First International Building	
Southern Union Gathering Co.				
		Dallas, TX 75201 Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	B 26 31N 13W	Yes	7/64	
		give commingling order number:		
If this production is commingled wi	ith that from any other lease or pool,			
IV. COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res	
Designate Type of Completi	on – (X) X		P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod. 12/8/63	Total Depth 6850	6817	
10/6/63		Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation Dakota	6575	6600	
5812	Dakoed		Depth Casing Shoe	
Perforations 6575-6653			6850	
0373 0033	TURING CASING, AN	ID CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	8 5/8"	260	150	
7 //8"	4 1/2"	6850	1425 cf	
	1 1/2"	6600		
		<u>i</u>	<u>i </u>	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top a	
OIL WELL		depth or be for full 24 hours) Producing Method (Flow, pump, gas l		
Date First New Cil Run To Tanks	Date of Test	producing Method (Fibe, Pamp, god	,,,,,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	80. 811	Water-Bbis.	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.	Wide Balai		
			·- <u>-</u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
700.000				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	INCE	OIL CONSERV	ATION COMMISSION	
VI. CERTIFICATE OF COMPEN		71111	2 2 1982 N 19	
I hereby certify that the rules an	nd regulations of the Oil Conservation	יים אולים איים אולים איים אולים איים איים איים איים איים איים איים א	WERT BOUNDED	
Commission have been complied	d with and that the information give	of. BY Original Signer		
above is true and complete to	the best of my knowledge and belie		100 mg	

Union Texas Petroleum Corporation

(Signature)

(Title)

(Date)

THE DEFORM IS to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip

