## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## (Form C-104) Revised 7/1/57

## REQUEST FOR ( GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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ARE	HER	EBY RE	QUESTI	ING AN ALLO	WABLE FO	OR A WEL	L KNOWN	AS:	MET		
ASTA	ec or	T # C4	s Compa	iny	(Lese		ll No#_#	, i <b>n</b>	1/4	•••••	1/4,
<b>A</b>	Compan	Sec	25	T 31M	R 12	NMPN	M., Bas	in Dakots		<b></b> .1	Pool
T1=40	Latter										
	OGEL 9			County. Da	te Spudded <b>5943 (</b>	0/3/02	Para Total Depth	7130	PBTD .	7106	<u></u>
Ple	ease in	dicate lo	cation:	Top Oil/Gas i	Pay 6941	<u> </u>	Name of Prod	Form.	Dakota	·······	
Q	C	В	A		TEDUAT						
1			X	Parforations	6870-90	6950-70	, 7000-10,	7028-36,	7052-78	, with	+ /21
E	F	G	H	Ocen Hele			Depth Casing Shoe	7130	Depth Tubing	6863	<del></del>
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м	N	10	P	4			bbls			Choke	
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		1	<u> </u>	GAS WELL TES	-						
			<del></del>	Natural Prod	. Test:		_MCF/Day; Hou	rs flowed	Choke	Size	
<b>M</b> == /	01	_					_				
ung ,(	Casing		nting Reco			, back pressu	re, etc.):				
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Size				Test After A	Acid or Fract	, back pressuure Treatment	re, etc.):	)MCF,	Day; Hours		hre
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THARSFORTER GAS	
PROLATION OFFICE	
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