

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (Oil) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 11, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company

Oliver

Well No. # 1, in NE 1/4 1/4,

(Company or Operator)

(Lease)

A  
Unit Letter

Sec. 25

T. 31N

R. 12W

NMPM,

Basin Dakota

Pool

San Juan

County. Date Spudded 6/3/62

Date Drilling Completed 6/12/62

Elevation 5943 G.L.

Total Depth 7130

PBTD

7106

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6941

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6870-90, 6950-70, 7000-10, 7028-36, 7052-78, with 4 shots /ft.

Open Hole \_\_\_\_\_ Depth 7130 Depth 6863  
Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>307</u>	<u>230</u>
<u>4 1/2</u>	<u>7130</u>	<u>850</u>
<u>2 3/8</u>	<u>6863</u>	<u>--</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: ACF-2450 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced with 60,300 gals. water, 60,000# sand, flushed w/150 Bbls

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gathering System

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved July 11, JUL 16 1962, 19 62

Astec Oil & Gas Company

(Company or Operator)

By: ORIGINAL SIGNED BY JOE C. SALMON

(Signature)

Joe C. Salmon

Title District Superintendent

Send Communications regarding well to:

Name Astec Oil & Gas Company

Address Drawer # 570, Farmington, N.M.

OIL CONSERVATION COMMISSION

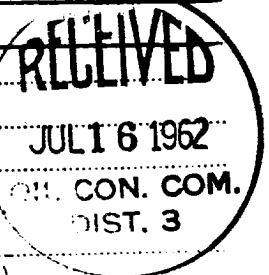
Original Signed By

A. R. KENDRICK

By: \_\_\_\_\_

PETROLEUM ENGINEER DIST. NO. 3

Title \_\_\_\_\_



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
FIELD SERVICE OFFICE		
NO.	DATE RECEIVED	5
SERIAL	DATE	7
TO		1
FROM		
DISTRICT		
TRANSPORTER	OIL GAS	
PROMOTION OFFICE		1
OPERATOR		2