

ILLEGIBLE

ADAPTS WELL CORRECTLY

Company **Three States Natural Gas Company**
 Location **San Juan**

Well No. **25**
 Location **San Juan**

The information given herein is a summary of the information available to the company as far as can be determined from all available records.

Date **1-21-33**

The summary on this page is for the production of **gas** from **well** **25** during the period **1-21-33** to **1-21-33**.

Commenced drilling **1-21-33**

No. 1, from **25** to **25**
 No. 2, from **25** to **25**
 No. 3, from **25** to **25**

No. 1, from **25** to **25**
 No. 2, from **25** to **25**

15-18

15-18

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FOLD MARK

The production for the first 24 hours was **15-18** cu. ft. of gas, **15-18** % water, and **15-18** % sediment.

Gas well, cu. ft. per 24 hours

Gravity, **10.5**

Gallons gasoline per 1,000 cu. ft. of gas

No. 2, from 1200 to 2050 No. 3, from 1200 to 2050 No. 4, from 1200 to 2050

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Location
13-3/8	51	8	API	175.00	Pin set		
5	14	8	API	2.75			
14							

GAUGING RECORD

Size casing	When	Method used	Kind of fluid	Amount of fluid
13-3/8	12-1-58	375		
5	3677	1st start w/ 35 lbs		
14	3653-3800	Shotted to 3800		
2-3/8	3716-22			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Shot	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleared on

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

7-16-58 Put to producing 10 barrels of fluid of which % was oil
The production for the first 24 hours was 10 barrels of fluid of which % was oil
emulsion; % water; and % sediment. Gravity, 28.6
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Jess Hornouckle Driller
Wayne Reynolds Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	30	30	Clay and gravel
30	60	30	Clay and shale
60	150	90	Shale
150	160	10	Sand & shale
160	680	520	Shale
680	715	35	Sand & shale
715	760	45	Sandy shale
760	775	15	Thin-shale
775	895	120	Shale
895	915	20	Sandy shale
915	935	20	Sand & shale
935	990	55	Sandy shale
990	1005	15	Sand & shale
1005	1065	60	Shale
1065	1125	60	Sand
1125	1130	5	Sand & shale
1130	1220	90	Water sand
1220	1240	20	Sand & shale - Top sandstone 1240
1240	1260	20	Shale
1260	1265	5	Sand
1265	1270	5	Shale
1270	1315	45	Black shale
1315	1330	15	Sand
1330	1350	20	Dark shale
1350	1365	15	Shale w/ grey sand streaks
1365	1395	30	Black shale

FORMATION RECORD—Continued

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TOTAL FEET

ILLEGIBLE

3068	3437	15	Sandy shale
3437	3460	23	Shale
3460	3490	30	Black sandy shale
3490	3550	60	Shale
3550	3560	10	Dark sandy shale

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

No.	Description	Amount	Remarks
1	1000	1000	1000
2	1000	1000	1000
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8	1000	1000	1000
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100	1000	1000	1000

ILLEGIBLE

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PROBATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Delhi-Taylor Oil Corp.				Lease Ute Mtn. Tribal		Well No. 2-X	
Unit Letter A	Section 30	Township 31N	Range 14W	County San Juan			
Pool Verde Gallup				Kind of Lease (State, Fed, Fee) Fed. 14-20-604-84			
If well produces oil or condensate give location of tanks		Unit Letter G	Section 30	Township 31N	Range 14W		
Authorized transporter of oil ☒ or condensate ☐ El Paso Natural Gas Products Co.				Address (give address to which approved copy of this form is to be sent) P. O. Box 1161 El Paso, Texas			
Is Gas Actually Connected? Yes _____ No XX _____							
Authorized transporter of casing head gas ☐ or dry gas ☐		Date Connected ---	Address (give address to which approved copy of this form is to be sent)				

If gas is not being sold, give reasons and also explain its present disposition:

Gas not sold -- fuel gas used on lease.

REASON(S) FOR FILING (please check proper box)

New Well ☐
 Change in Transporter (check one)
 Oil ☐ Dry Gas ☐
 Casing head gas . ☒ Condensate.. ☐

Change in Ownership
 Other (explain below)



Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 18th day of Nov., 19 63.

OIL CONSERVATION COMMISSION		By G. A. Ford <i>G. A. Ford</i>
Approved by Original Signed By A. R. KENDRICK		Title Dist. Clerk
Title PETROLEUM ENGINEER DIST. NO. 3		Company Delhi-Taylor Oil Corp.
Date NOV 19 1963		Address P. O. Drawer 1198 Farmington, New Mexico