ND OFFICE			
ANSPORTER	OIL		
	GAS		
ERATOR			
DRATION OFFICE			

TRANSPORT OIL AND NATURAL GAS

ator

ARCO Oil and Gas Company, Division of Atlantic Richfield Company

ress

P.O. Box 5540, Denver, Colorado 80217

son(s) for filing (Check proper box)

w Well	☐	Change in Transporter of:		Other (Please explain)
completion	☐	Oil ☒	Dry Gas ☐	
nge in Ownership	☐	Casinghead Gas ☐	Condensate ☐	

hange of ownership give name
address of previous owner

SCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Horseshoe Gallup Unit	121	Horseshoe Gallup	State, Federal or Fee Fed.	14-08-0001-8200

cation

Unit Letter H ; 1863 Feet From The North Line and 630 Feet From The East

Line of Section 25 Township 31N Range 17W , NMPM, San Juan County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
CINIZA Pipe Line Co., Inc.	P. O. Box 1887 Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	P	30	31N	16W		

his production is commingled with that from any other lease or pool, give commingling order number:

MPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.

ne Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

L WELL

ne First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
ngth of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

RECEIVED
APR 1 1982
OIL CON. COM.
DIST. 3

AS WELL

ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

ERTIFICATE OF COMPLIANCE

ereby certify that the rules and regulations of the Oil Conservation mmission have been complied with and that the information given ve is true and complete to the best of my knowledge and belief.

K.L. Flinn (Signature)
Operations Information Assistant
(Title)
March 24, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 1 1982, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condi

Separate Forms C-104 must be filed for each pool in mul