District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

## State of New Mexico

Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Topics   T	1000 Rio Braza District IV	os Rd., Azteo	z, NM 87410		Santa F	e, NM	18750	04-2088		1			AMENDED I	PEPOR'
Central Resources, Inc.  Central Resources, Inc.  Central Resources, Inc.  Denver, CO 80203  7 Resources, Inc.  1 Property See See See See See See See See See Se		Santa Fe, N	M 87504-2081	3									AIVIENDED	UI OK
Central Resources, Inc. 2600 Mellon Centre, 1775 Sherman Street Deriver, Co. 80203  **Anti-Number** De	Ι.		REQUES	ST FOR A	LLOWAB	LE AN	D AU	THORIZ	<u>ATIC</u>	<del></del>				
2800 Mellon Centrer, 1775 Sherman Street  Deriver, CO 80203  *An I sweet  30-045-10403  *Horseshoe Gallup  30-045-10403  *Property Name  1 Property Name  1 Property Name  1 Property Name  1 Part State  1 Surface Location  UL or late 1 San June  1 Bottom Hole Location  UL or late 1 San June  1 Bottom Hole Location  UL or late 2 Section Sheet  1 San June  1 Bottom Hole Location  UL or late 2 Section Sheet  1 San June  1 Bottom Hole Location  UL or late 2 Section Sheet  1 San June  1 Bottom Hole Location  UL or late 2 Section Sheet  1 San June  1 Bottom Hole Location  UL or late 2 Section Sheet  1 San June  1 Bottom Hole Location  UL or late 2 Section Sheet  1 San June  1 Bottom Hole Location  UL or late 2 Section Sheet  1 San June  1 Bottom Hole Location  UL or late 2 Section Sheet  2 Section Sheet  3 Produced Water  1 Transporters  1 Transporters  1 Transporters  1 Transporter Name  3 Page 2 Section Sheet  3 Page 2 Section Sheet  3 Page 3 Pool Sheet  4 Section Sheet  5 Section S			<sup>1</sup> Open	ator Name and A	.ddress			<del></del> : -		2	OGRII	) Number		
Deriver, CO 80203  *API Number* 3 API Number* 1 A 9 8			•			•	ffectiv	re 7/1/95)						
30-045-104033 HOSSENDE 32870  1 Property State 1 Surface Location 11. Bottom Hole Location 12. Bottom Hole Location 13. Called Property Research 14. Called Location 15. Called Property Research 16. Called Location 16. Called Location 17. Transporter Name 18. Transporter 18. Transpo	260	0 Mellon	Center, 1	775 Sherr	nan Street					<sup>3</sup> Reas	on for F	iling Code	;	
30-045-10403    **Inprogray Code**   **Inproved Code**   **Inp			80203	<u>-</u>							CH	<b>⊣</b>		
Surface Location	<sup>4</sup> API N	lumber				<sup>5</sup> Poo	l Name					<sup>6</sup> Pool	Code	
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II. 10 Surface Location  11 Bottom Hole Location  11 Let l	<sup>7</sup> Proper	rty Code		<u> </u>						l .				
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G 28 31N 16W 1980 North 1980 East San Juan  1 Bottom Hole Location  UI. or Me on Sortion Tomakly Range Lot lab Perf from the North-Smill Line Feet from the Rand/Wort Line Country  1 Let Cole 32 Producing Method Code 14 Gas Conservino Date 13 C-129 Remit Natural 24 C-129 Effection Date 12 C-129 Effection Date 13 C-129 Effection Date 14 C-129 Effection Date 14 C-129 Effection Date 15 C-129														
11   Bottom Hole Location   Range   Lot Ma   Pert from the   North-South Line   Foot from the   Bast West Line   Country	UL or lot no.	Section	Township	Range	Lot Idea	Feet from	the	North/South	ine	Feet from the	East/W	ast/West Line County		
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III. Oil and Gas Transporters  19 Transporter ORGED  OH 6738  Meridian ON-Inc.  P.O. But A 12999  SCOTTS DALE, AZ 85267  IV. Produced Water  20 POD USTR Location and Description  10 230N 16W HSGU B (Central Battery #1)  P.O. But A 12999  SCOTTS DALE, AZ 85267  IV. Produced Water  20 POD USTR Location and Description  10 230N 16W HSGU Water POD  V. Well Completion Data  23 Sped Date  25 Sped Date  26 Choice Size  41 Oil  42 Water  43 Case Min Age  44 Oil  45 Test Method  OIL CONSERVATION DIVISION  Approved by:  SUPERVISOR DISTRICT #5  Tale:  Consulting Engineer  Dana K Fairburst  Dana C Taly 77 Bon Description  OGRID 005207	UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South	ine	Feet from the	East/W	est Line	County	
III. Oil and Gas Transporters  15 Transporter (SQRID)  O1-6758  Meridian ONlyc.  P. O. Box 4289  Farmingfor, NM PSGBD  O1-6758  Meridian ONlyc.  P. O. Box 4289  Farmingfor, NM PSGBD  O1-6758  Meridian ONlyc.  P. O. Box 4289  Farmingfor, NM PSGBD  O2-68010  O1-6758  Meridian ONlyc.  P. O. Box 4289  Farmingfor, NM PSGBD  O2-68010  O2-68010  O2-68010  O3-70-70-70  O3-70-70  O3-70-70  O3-70-70-70  O3-70-70  O3-70		L				l								
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P.O. Box 4289  GIANT REFIVING CIMPANY P.O. BOX 12999 SCOTTSDALE, AZ 85267  SCOTTSDALE, A	OGRID		$\overline{}$	and Address							and D	escription/	·	
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