

SERIAL NUMBER 44-20-604-122
LEASE OR PERMIT TO PROSPECT _____

Form 9-330
Section 29

A blank 10x10 grid for graphing. The grid is labeled 'x' on the left and 'y' at the top.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

OR
FEB 13 1964
U. S. GEOL. SURV.
FARMINGTON, NEW

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Standard Oil Company of Texas Address P. O. Box 1581 Farmington, N. M.
Lessor or Tract Ute Mountain Tribal 2-29 Field Verde-Gallup State New Mexico
Well No. 1 Sec. 29 T. 31N R. 14W Meridian NMPM County San Juan
Location 660 ft. N. of N. Line and 660 ft. E. of W. Line of Section 29 Elevation 5618

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 10, 1958 Signed Charles H. Gantner
Title Field Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling December 10, 1957 Finished drilling January 17 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3659 to 3746 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2026 to 2364 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	264	130	Plug	9.3 ppg	-
5 1/2	3635	550	Plug	9.1 ppg	-

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3746 feet, and from - feet to - feet
Cable tools were used from - feet to - feet, and from - feet to - feet

DATES

-----January 18-----, 1958 Put to producing -----February 4-----, 1958

The production for the first 24 hours was 101 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. 39.7°API

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

C. T. Rader, Driller A. F. Sample, Driller
Dan Munoz, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>Tops</u>	<u>(from Electric Log)</u>		
1063			Cliff House
1217			Menefee
2026			Point Lookout
2364			Mancos Shale
2804			Siltstone Marker
3478			Gallup Zone
3659			Tocito
			Pay Zone: 3635 to 3775 open hole
			AT THE END OF COMPLETE DRILLER'S LOG, ADD GEOLOGIC TOPS. STATE WHETHER FROM EL OR SAMPLES.

