

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SALES	
PROD.	
USGS	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
REGISTRATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

January 2, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Templeton Well No. 1--27, in NE 1/4 NW 1/4,

(Company or Operator)

(Land)

C, Sec. 27, T. 31N, R. 13W, N1/4, Basin Dakota Pool

Unit: 2807

San Juan

County. Date Spudded 10-25-61

Date Drilling Completed 11-29-61

Please indicate location:

Elevation 5702' KB Total Depth 6543' PBTD 6524'

Top Oil/Gas Pay 6410 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6410'-6518' (selectively)

Open Hole Depth 6543' Casing Shoe 6543' Depth 6366' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: 0 MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2960 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Initial Potential Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 123,000# sand, 125,000 gal. water, 1,000 gal. acid

Casing Tubing Date first new Press. 1740 Press. 1729 oil run to tanks not

Oil Transporter Foutz & Bursum 50%, Plateau, Inc. 50%

Gas Transporter Southern Union Gas Co.

810' F/NL. 1760' F/WL

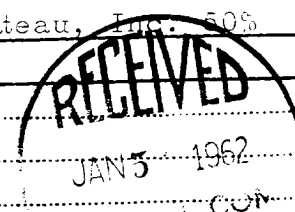
(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sx

9 5/8	265	200
5 1/2	6543	280
1 1/2	6366	Tubing

Remarks: Waiting for connection.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 3 1962, 19

Consolidated Oil & Gas, Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature) Chief Engineer

By: Original Signed Emery C. Arnold

Title: Chief Engineer

Send Communications regarding well to:

Name R. B. Tenison

Title Supervisor Dist. # 3

2112 Tower Bldg., Denver, Colo.

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZUL DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		
DATE RECEIVED		
SANTA FE		
FILE		
U.S.C.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		