

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~XXXX~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 17, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co., Chimney Rock, Well No. 12-A, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

G, Sec. 25, T. 31N, R. 17W, NMPM., Horseshoe Gallup Ext. Pool
Unit Letter

San Juan

County. Date Spudded 7-7-59 Date Drilling Completed 7-11-59

Please indicate location:

Elevation 5800' G.L. Total Depth 1562' COTD 1525'

Top Oil/Gas Pay 1406' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1406'-1428'; 1486'-1494'; 2 shots/foot

Open Hole None Depth Casing Shoe 1561' Depth Tubing 1508'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 104 bbls. oil, 0 bbls water in 24 hrs, min. Size Choke

GAS WELL TEST - Pumping 14 spm -- 26" stroke.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): See Remarks

Casing Tubing Date first new Press. oil run to tanks August 13, 1959

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoil fracked perfs. (1486'-1494') w/30,000 gals. oil and 25,000# sand. Flushed w/1600 gals. oil. Sandoil fracked perfs. (1406'-1428') w/30,000 gals. oil & 35,000# sand. Flushed w/1596 gals. oil. Spotted 125 gals. mud acid ahead of each frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 19 1959, 19.

El Paso Natural Gas Products Company
(Company or Operator)

By: John J. Stroger
(Signature)

Title: Petroleum Engineer
Send Communications regarding well to:

Name: Ewell N. Walsh

Address: Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

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