

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078096

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Mudge B #1

9. API Well No.
30 045 10417

10. Field and Pool, or Exploratory Area

Blanco MV

11. County or Parish, State

San Juan, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

560' FSL, 1980' FWL Sec. 21, T31N-R11W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug Back
Amoco Production Company intends to ~~Plug and Abandon~~ the subject well.
See attached for procedure.

If you have any questions please call Julie Acevedo at 303-830-6003.

MAY 8 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
92 MAY 14 AM 11:22
OILS FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed

John Hampton

Title Sr. Staff Admin. Supv.

APPROVED

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

MAY 15 1992
AREA MANAGER

PXA Procedures
Mudge B 1

1. MIRUSU.
2. Kill well, install BOP.
3. TOH w/tubing.
4. TIH w/csg scraper for 7" casing and make a run to 5" liner top @3656. TOH.
5. TIH w/casing scraper for 5" liner and run to the bottom of the liner at 4459'. TOH.
6. TIH w/cement retainer and set at 4400'.
7. Pump 400 sacks of cement through retainer.
8. Sting out of retainer and spot a continuous cement plug from the retainer to 3600'. WOC.
9. Run a GR/CBL from 3600' to surface. Determine cement top of primary cement job and cement bottom of the bradenhead squeeze.
10. Perforate squeeze holes at 2750' and at 2200'.
11. Set a cement retainer at 2700'.
12. Sting into retainer and establish circulation by pumping into tubing. Calculate annular volume using a dye.
13. Sting out of retainer and circulate out any material which may have been flushed into the wellbore.
14. Sting into retainer and conduct a suicide cement squeeze by pumping an estimated sacks of cement through retainer. Check volumes with results of step 12.
15. Pull tubing up to 2000' and reverse out any cement left in tubing. TOH. WOC.
16. TIH with bit and scraper and drill out to 2700'.
17. Run a GR/CBL from 2700' to 2000'. Determine TOC.
18. If necessary, resqueeze until TOC is at or above 2150'.
19. Land tubing at 2600' and leave 3 joints of tubing on location.
20. Rig down.

MUDGE LS 001 1586
Location - 21N- 31N-11W
SINGLE MV
Orig. Completion - 8/50
LAST FILE UPDATE - 12/91 BY LLL
GL - 5882 KB - 5894

