STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

OPERATOR AN			
PRORATION OFFICE AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS		
1			
Tenneco Oil Company			
Address			
P. O. Box 3249, Englewood, CO 80155	SEP (
Reason(s) for filing (Check proper box)	Other (Please explain)		
	OIL CO.		
New Well Change in Transporter of:			
Recompletion Up Oil Dry Gas	Well Name		
Change in Ownership Casinghead Gas Condensate	WC11 (MAINC		
If change of ownership give name and address of previous owner El Paso Natural Gas, P.O.	Box 4990, Farmington, NM 87499		
II. DESCRIPTION OF WELL AND LEASE			
Lease Name Well No. Pool Name, Including Forma	State Federal or Fee		
Mudge LS 1 Blanco-MV	SF 078096		
Location			
Unit Letter Feet From The	1980 W		
Line of Section 2.1 Township 3.1N	Range 11W NMPM, San Juan County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil : or Condensate X	Address (Give address to which approved copy of this form is to be sent)		
Conoco Inc. Surface Transportation	P. O. Box 460, Hobbs, NM 88240		
Name of Authorized Transporter of Casinghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas	P. O. Box 4990, Farmington, NM 87499		
Unit Sec. Twp. Rge.	Is gas actually connected? When		
If well produces oil or liquids, N 21 31N 11W give location of tanks.	Yes		
If this production is commingled with that from any other lease or pool, give commingling order number			
NOTE: Complete Parts IV and V on reverse side if necessary.			
	II OU CONSERVATION DIVIDION		
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied	SEP 0 16 1985		
with and that the information given is true and complete to the best of my knowledge and belief.	80/1/4/		
	BY Stanker. Sway		
	TITLE O SUPERVISOR DISTRICT # 8		
// m c//	TITLE SIPERVISOR DISTRICT ME		
Je 1/ France	This form is to be filed in compliance with RULE 1104.		
(Signature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accom-		
Sr. Regulatory Analyst	panied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(Title)	All sections of this form must be filled out completely for allowable on new and recompleted walls.		
SEP 1 1985	Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.		
(Date)	Separate Forms C-104 must be filed for each pool in multiply completed wells.		

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ATAG	LETION	COMP	.VI

esting Method (pilot, back pr.)	Tubing Pressaure (Shut-in)	Casing Pressure	(ni-tuf2) s	Choke Size		
C/ IOH - ISSI : 2014 IRDIS	Lengih of Test	Bbls. Condensate	e/wwcf	Gravity of Conde	eisaie	
AS WELL ctual Prod. Test - MCF/D	teal to dings	tessabae0 aldB	25/1/1-1	· • • • • • • • • • • • • • • • • • • •		
ctual Prod. During Test	.eld8 - liO	Water - Bbis.		Gas - MCF		
isaT to ritigna.	Fressure	Casing Pressure		Choke Size		
Sate First New Oil Run To Tanks	Date of Test	Producing Method	Producing Method (Flow, pump, gas lift, etc.)			
TEST DATA AND REQUES	T FOR ALLOWABLE OIL WI	eite ad izum izaī) Juf 10t ad 10t for full	er recovery of total volume of load : iil 24 hours)	upa ad tzum be equ	al to or exceed top allow	
						
					THE CONTRACT	
HOFE SIZE	CASING & TUBING	, AND CEMENTING	DEPTH SET		PCKS CEMENT	
	SMIRIT	ONID CEMENITING	000038 5			
enoitaioha				Depth Casing S	уое	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Top Oil/Gas Pay		htydeU peidu⊤	
	Date Compl. Ready to Prod.	Total Depth		.0.7.8.9		
	(amo) ote()					
Designate Type of Completi	1	New Well	у Онколек	Plug Back	Same Resv Diff	