Firm: [160=== -November 1983) ormerly 9-331. BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATES (Other instructions on re-UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions)

rorm approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-734

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6.	T)	[WD	IAN,	ALL	71.7	81	08	TRIBE	MAMI

	SUNDRY NOTICES AND REPORTS ON WELLS  The not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME NAVAJO		
-	OIL C GAS C	7. UNIT AGREEMENT NAME		
	WELL X WELL OTHER	HORSESHOE GALLUP UNI		
2.	NAME OF OPERATOR	S. PARM OR LEASE HAME		
	ARCO Oil and Gas Company, Div. of Atlantic Richfield Co.	HORSESHOE GALLUP		
3.	ADDRESS OF OPERATOR	9. WELL NO.		
	1816 E. Mojave, Farmington, New Mexico 87401	41		
ŀ	GRATION OF AELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT		
	At surface	HORSESHOE GALLUP		
	727'FNL, 702'FEL	11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA SEC 30, T-31N, R-16W		
4.	PERMIT NO. 15. ELEVATIONS (Show whether DF, ET, GR, etc.)	12. COUNTY OR PARISE   13. STATE		
	5535' GL	SAN JUAN NM		

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SCHEEQUENT REPORT OF:		
TEST WATER SHUT-OFF		PELL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT®	
REPAIR WELL		CHANGE PLANS	X	(Other)		
Other)			·	(Nots: Report results of mul Completion or Recompletion B	tiple completion on Well eport and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)\*

ARCO Oil and Gas Company respectfully requests approval for extension of long term shut-in status on this well. Over the past two years, ARCO has reactivated several previously uneconomic long term shut-in wells and found commercial production. In addition, an ongoing CO2 feasibility study is underway which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For these reasons, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should future production tests indicate commercial production or should it be needed as part of a future CO2 flood. This plan eliminates the economic waste of potentially usable wellbores and promotes conservation.

THIS APPROVAL EXPIRES SEP 0 1 1990

18. I hereby certify that the foregoing is true and correct	APPROVED
	Sr. Prod Supr 08/30/89
(This space for Federal or State office ase)  APPROVED BY	DEC 0 4 1989
CONDITIONS OF APPROVAL, IF ANY:	AREA MANAGER FARMINGTON RESOURCE AREA on on Reverse Side