District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

A 30 31N 16W 727 North 702 East San Juan	District IV											AMENDED REPORT	
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Houston, TX 77057 CO		Convest	Energy Co	orporation		(E	Effective	e 3/1/95)	005207			
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30.045-10418	Houston, TX 77057										со		
Property Name Property Name Procedure Procedur											⁶ Pool Code		
18561													
1													
Company Comp		Surface	Location					e Gallup Unit			041		
11 Bottom Hole Location Cl. of No. Section Torondop Marge Let lide Feer from the North-South Line Feet from the East-West Line County	UL or lot no.							North/South Line Feet			East/West Line	County	
11 Bottom Hole Location Cl. of No. Section Torondop Marge Let lide Feer from the North-South Line Feet from the East-West Line County	Δ			727		No	th	702	Fast	San Juan			
County C								1					
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