District I PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Sa

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

25 POD 24 POD ULSTR Location and Description 2586050 1 02 30N 16W HSGU Water POD V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 Hole Size 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Cag. Press 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 46 I hereby certify that the rules of the Oil Conservation Division have been complied
2401 Fountain View Dr., Suite 700 Houston, TX 77057 *ARI Number 30-045-10421 Horseshoe Gallup 32870 *Procero Code 1*Procero Name 30-045-10421 Horseshoe Gallup 32870 *West Number 30-045-10421 *Il O Surface Location UL or lot ab. Section Township Respec C 30 311 16W *Il Household Line C 30 311 16W *Il Household Code North *Il Bottom Hole Location UL or lot ab. Section Township Respec Let Idn Feet from the North *Il Household Line North *Il Household Line Foot from the Stant/West Line C 2021 West San *Il Transporter 10 Deal of C 13 Producing Method Code N/A III Oil and Gas Transporters *If Transporter *If Transpor
Houston, TX 77057 * ARI Number
4 AN Number 30-045-10421
30-045-10421 Property Code O11539 Horseshoe Gallup 10 Surface Location UL or lot no. Section Township Reage Lot Ida Feet from the Base Section Township Reage Lot Ida Feet from the Section Township Reage Lot Ida Reage Lot Ida
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46 I hereby certify that the rules of the Oil Conservation Division have been complied
46 I hereby certify that the rules of the Oil Conservation Division have been complied
with and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION
knowledge and belief.
Signature: Approved by:
Printed Name: Francie M. Jarvis Title: SUPERVISOR DISTRICT #2
Title:
Determined the conficient of t
07/11/94 Prone: (713)780-1952 47 If this is a change of operator fill in the OGRID number and name of the previous operator
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