

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Designation of Unit	X

5/29/51

Date

Astec, New Mexico

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Primo Oil Company

Company or Operator

Ruple Unit

Lease

Well No. **1-X**

in the

SW/4 SE/4

of Sec. **24**

T. **31 N**

R. **11 W**

N. M. P. M.,

Wildcat

Pool

San Juan

County.

The dates of this work were as follows:.....

Notice of intention to do the work was (was not) submitted on Form C-102 on....., 19....., and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Primo Oil Company has designated the East one-half of Section 24 - 31N - 11W, N. M. P. M., San Juan County, as the productive unit for its Ruple Unit #1-X well.



Witnessed by..... Name..... Company..... Title.....

APPROVED:
OIL CONSERVATION COMMISSION

Oil and Gas Inspector Dist. #3.

Name

Title

JUN 4 1951

Date

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Representing

Primo Oil Company

Company or Operator

Address **Box 5649, Dallas, Texas**



LTR



Job separation sheet

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

March 1, 1954

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Aztec Oil & Gas Company Primo-Purple

Well No. 1-X, in S. 1/4 SE 1/4,

(Company or Operator)

(Lease)

0, Sec. 24, T. 24N, R. 21E, NMPM, Pecos Pool

(Unit)

San Juan

County. Date Spudded 11/1/50, Date Completed 1/21/51

Please indicate location:

		24	
		0	

Elevation 5710 Total Depth 4950, P.B.

Top oil/gas pay ~~4660~~ 4668 Top of Prod. Form ~~4668~~ 4668

Casing Perforations: or

Depth to Casing shoe of Prod. String.

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 2000 MCFD

Size choke in inches 2-1/2" tubing

Date first oil run to tanks or gas to Transmission system: 1/21/52

Transporter taking Oil or Gas: Southern Union Gas Company

Casing and Cementing Record

Size Feet Sax

10-3/4	265	352
7"	4668	400

Remarks: Well was drilled by Primo Oil Company, assigned to Southern Union Gas Company for completion, then Southern Union sold to Aztec Oil & Gas Company 8/1/52

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 3-11-54, 1954

AZTEC OIL & GAS COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

Created by

By: [Signature]

Title: PETROLEUM ENGINEER DIST. NO. 3

By: A. M. WIEDERKEHR

(Signature)

Reservoir Engineer

Title

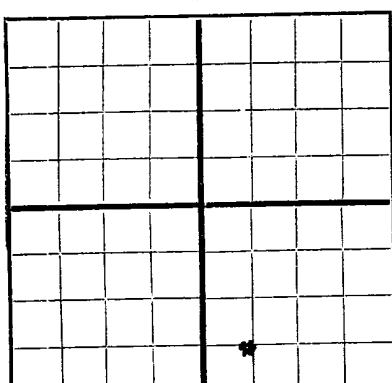
Send Communications regarding well to:

Aztec Oil & Gas Company

Name: Burt Bldg., Dallas 1, Texas

Address:

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 44		
DISTRIBUTION		
	NO.	
	1	
Operator	1	
Santa Fe	1	
Conservation Office	1	
District Office		
U. S. S.		
Transporter		
File	1	☒

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Primo Oil Company P.O. 5649 Dallas, Texas
Company or Operator Address
Ruple Unit Well No. 1 in SW 1/4 SE 1/4 of Sec. 24, T. 31N
Lease
R. 11W, N. M. P. M. Wildcat Field, San Juan County.
Well is 4620 feet south of the North line and 1980 feet west of the East line of Sec. 24-31N-11W
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is A. P. Ruple et al Address Aztec, New Mexico
If Government land the permittee is Address
The Lessee is A. P. Ruple et al Address Aztec, New Mexico
Drilling commenced November 7, 1950 Drilling was completed November 17, 1950
Name of drilling contractor Denman Drilling Co. Address Wichita Falls, Texas
Elevation above sea level at top of casing feet.
The information given is to be kept confidential until November 20, 1950

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4"	32.4#	8	Nat'l.	205	None	-	-	-	Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
18-3/4"	10-3/4"	205'	200 sacks	Halliburton	10.5#	50-100 Bbls.

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment None

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from Surface feet to T.D. 492 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 19
The production of the first 24 hours was barrels of fluid of which % was oil; %
emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Roland Young, Supt. Driller Percy Collier
Dave Evans, Tool-Pusher Driller Kelly Noland

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20th day of November, 1950
Notary Public
My Commission expires July 22-1954
Aztec, New Mexico November 20, 1950
Name P. J. Johnston Jr.
Position Geologist
Representing Primo Oil Co.
Company or Operator
Address P.O. Box 5649, Dallas, Texas

