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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Mudge

2. Name of Operator
El Paso Natural Gas Company

9. Well No.
7 OWVO

3. Address of Operator
Box 990, Farmington, New Mexico 87401

10. Field and Pool, or Wildcat
Blanco Mesa Verde

4. Location of Well
UNIT LETTER M LOCATED 798 FEET FROM THE South LINE AND 980 FEET FROM THE West LINE OF SEC. 23 TWP. 31-N RGE. 11-W NMPM

12. County
San Juan

15. Date Spudded
w/o 10-30-73

16. Date T.D. Reached
w/o 11-4-73

17. Date Compl. (Ready to Prod.)
w/o 2-26-74

13. Elevations (DF, RKB, RT, GR, etc.)
5732' GL

19. Elev. Casinghead

20. Total Depth
4945'

21. Plug Back T.D.
4927'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
0-4945

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3960-4904' (Mesa Verde)

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
ES, ML, GRL, IND, TEMP. SURVEY, : W/O IEL, CDL, GR, TEMP SURVEY

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

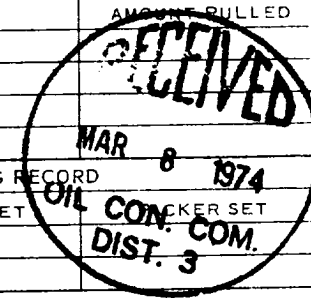
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	163'	13 3/4"	125 sks	
7"	23#	4552'	8 3/4"	500 sks	
4 1/2"	10.5#	4945'	6 1/4"	100 sks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET
2 3/8"	4904'



31. Perforation Record (Interval, size and number)
3960-68', 3980-92', 4012-28', 4094-4108', 4122-38', 4164-74', with 16 SPZ.
4602-08', 4626-34', 4650-66', 4690-4702', 4724-32', 4744-52 with 16 SPZ
4790-4802', 4838-54', 4866-76', 4894-4904' with

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3960-4174'	63,000# sand; 63,504 gal water
4602-4752'	70,000# sand; 52,080 gal water
4790-4904'	36,000# sand; 30,240 gal water

33. 16 SPZ. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-26-74	3	4"MR		1.40		20.30	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
SI 427	SI 786			4151 A.O.F.		46.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By Johnson & Hardie

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Clerk DATE 3-6-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1180'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland 1284'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2372'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3967'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 4182'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4593'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Fruitland _____ 1986'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Lewis _____ 2452'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1180	1180'	—				
1180	1284	104	Ojo Alamo				
1284	1986	702	Kirtland				
1986	2372	386	Fruitland				
2372	2452	80	Pictured Cliffs				
2452	3967	1515	Lewis				
3967	4182	215	Cliff House				
4182	4593	411	Menefee				
4593	4945	352	Point Lookout				