

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

July 6, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Ute Mountain, Well No. 4, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

M, Sec. 21, T. 31N, R. 11W, NMPM, Verde Gallup Pool  
Unit Letter

San Juan

County. Date Spudded 5-29-59 Date Drilling Completed 6-26-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
<u>660'</u>	<u>N</u>	<u>O</u>	<u>P</u>
	<u>660'</u>		

Elevation 5,603 DF Total Depth 3145 PBD -

Top Oil/Gas Pay 3,024 Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations -

Open Hole 3020-3145 Depth Casing Shoe 3020 Depth Tubing 3025

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 126 bbls. oil, 0 bbls water in 24 hrs, - min. Size P Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 4,000 gal. crude & 5,000 lbs. sand

Casing 1100- Tubing Date first new Press. 3000 Press. - oil run to tanks 7-3-59

Oil Transporter Magnolia Petroleum Company trucks

Gas Transporter None

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
8 5/8	133	100
5 1/2	3020	300
2	3025	Tbg.

Remarks: GOR 154  
Gravity 40.4  
0.2% BS 13 - 40" SPM

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved July 6 1959 8 1959 Magnolia Petroleum Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: C. I. Evans  
C. I. Evans (Signature)

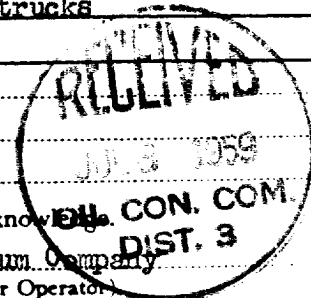
Title District Petroleum Engineer

Send Communications regarding well to:

Name Magnolia Petroleum Company

Address Box 2406, Hobbs, New Mexico

HJR:kb



OIL CONSERVATION COMMISSION		
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