## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

772.00		-		VABLE FOR A			<b>er</b>	., gr
	pany or Op		Texas ute	(Lease)	, Well No	# <del></del> , in		1/4 05
			T 31-#	, R 16-W	NMPM. Ded	esignated		Po
Unit Lett	<b>47</b>							
342	JEAR		County. Date	Spudded 6-1	Total Da	Date Drilling	Completed	1750
Please indicate location:			y 1666				+13V	
D C	В	A	PRODUCING INTE		Name 01	Frod: Torins		
E I	P G	H	_	Heme 665 - 1750	Depth Casing S	hoe <b>1665</b>	Depth Tubing	16%
L	KJ	I	OIL WELL TEST					Cho
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M	0	P	load oil used	):6bbls, o			_	Choke
	- A A		GAS WELL TEST					
	rties 24			Test:				
. *	ing and Com Feet	enting Reco Sax		ting (pitot, back				
Size	F. CT.	044	7	id or Fracture Tre	• • • • • • • • • • • • • • • • • • • •			s flowed
9 5/8	259	125	Choke Size	Method of 1	esting:			
7W	1665	250	Acid or Fractu	ure Treatment (Giv	e amounts of ma	terials used,	such as acid	, water, oil, a
-		<del>                                     </del>	sand): 20,0	00 gal. goll	ed crude &	20,000 lbs	sand	
₹ 3/8	1696	. 0	Casing Press.	Tubing Press.	Date first ne oil run to ta	mks 10-4	-57	
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		<u> </u>		er				
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marks:	Thi	s is a p	mamping well					f
marks:	Thi	e is a j	mamping well				/	900
marks:	Thi	e is a y	maning well				1	90
				above is true and	complete to th	e best of my k	nowledge	3800
I hereb	y certify t	hat the inf	ormation given a	above is true and		e best of my k	nowledge	0,84
I hereb	y certify t	hat the inf		above is true and	complete to th	e best of my k	nowledge	0,00,00
I hereb	by certify the	hat the inf	formation given a	above is true and, 19	complete to the	ce best of my kill Coe of 1  (Company or the the company or the the company or th	nowledge lexas Operator)	O GA
I hereb proved OI:	L CONSE	RVATION	formation given a	above is true and, 19	complete to the Standard Off	(Company or Signa	nowledge Perse r Operator)	O O O O O O O O O O O O O O O O O O O
proved OI: Origin	by certify the	RVATION	formation given a	above is true and, 19  N B	complete to the Standard Off	(Company or A. (Signa Communication	nowledge learns r Operator) ture)	well to:

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