

Indian Agency **Nevado Tribal Com.**

Allottee _____

Lease No. **14-22-004-2027**

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Chimney Rock
Well No. **11-A** is located **330** ft. from **[N]** line and **3310** ft. from **[W]** line of sec. **25**
NE 1/4 Section 25 **31N** **17W** **104PM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Nevado Gas Prod. Co. **San Juan** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5464** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

5-16-59 Total Depth 1574'. Clean Out Total Depth 1530'.Sandell fractured Lower Gailup perforated intervals **1430'-1504'** (2 ch./ft.) with 20,700 gallons oil and 40,000 sand. Breakdown pressure 2000, maximum treating pressure 1900, average treating pressure 1800. Injection rate 20.9 bbls./min. Flush 1000 gallons oil. Drugged 200 gals. 7-1/2% MCA before fracture. Injected 10 rubber balls halfway thru treatment.**5-17-59 Total Depth 1574'. Temporary Bridge Plug at 1430'.**Sandell fractured Lower Gailup perforated intervals **1410'-1430'** (2 ch./ft.) with 19,934 gallons oil and 20,000 sand. Breakdown pressure 1800, maximum treating pressure 1600, average treating pressure 1700. Injection rate 20.9 bbls./min. Flush 1700 gals. oil. Drugged 200 gals. 7-1/2% MCA before fracture. Injected 10 rubber balls halfway thru treatment.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **El Paso Natural Gas Products Company**Address **Post Office Box 1545**
Farmington, New MexicoORIGINAL SIGNED BY: **JOSEPH E. KREGER**
By _____
Title **Petroleum Engineer**



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