NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Revised 7/1/57

Recompletion

(Form C-104)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Uln Later Sec25						•	
San Juan				County. Date Spudde	d4-29-59 Total Dep	Date Drilling Go	mpleted
Please indicate io		dicate lo	xauon:	County. Date Spudded 4-29-59 Elevation Total Depth PBTD Total Depth PBTD Top Oil/Gas Pay 1486t (Perfs.) Name of Prod. Form. Gallung Completed PBTD Total Depth PBTD Top Oil/Gas Pay 1486t (Perfs.) Name of Prod. Form. Gallung			Callery
D	C	В	A	PRODUCING INTERVAL -	o (rerro.)		Contrals
	X		<u> </u>	Perforations			
E	F	G	H	Perforations_	486 - 1304 Depth		Depth
		1		Open Hole	Casing Sh	°° 1573	Depth Tubing 1504
	72	 _	├	OIL WELL TEST -			_,
L	K	J	I	Natural Prod. Test:	bbls.oil,	_ bbls water in	Chol
ĺ			-		cture Treatment (after re		
M	N	0	P				Chake
				load oil used):	bbls.oil,bb	ls water in 24	hrs,min. Size
			<u> </u>	GAS WELL TEST -	Pumping 14 spm	26"	stroke.
				Natural Prod. Test:	MCF/Day;		
		310'/W					
•			ting Recor	Method of Testing (pit	ot, back pressure, etc.):		
Size		Feet	Sar	Test After Acid or Fra	cture Treatment:	MCF/	Day; Hours flowed
				Choke Size Me	thod of Testing:		
-5/ (8"	97	100-				
,	1	"		Acid or Fracture Treatm	ment (Give amounts of mate	erials used, suc	h as acid, water, oil, an
-1/:	, 	565	100	sand):			
-4/4	• ••		100	Casing Section	narks Date first new		· · · · · · · · · · · · · · · · · · ·
-3/1		188		PressPress	oil run to tank	" June 8,	959
J/ (" "	100		Oil Transporter	Paso Products Pipel	ine Company	/
				Gas Transporter			, <u></u>
					Mone		***************************************
narks	·	TATI THE	icked pe	erfs. (1486'-1504') w	/30,700 gals. oil &	40,000* sar	id. Flush w/1680 g
narks	San	2011 114			<u> </u>		CIV IN
narks	Sand Spotte	200 g	galsm	ud-scid-sheed-of-frac	E JOD.		
11.	Spotte	±d 200 ;	gaism	ud scid sheed of fra			CELTIVED /
11.	Spotte	rtify tha	gals . m	ormation given above is t	rue and complete to the		ALCEIVED)
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I he	Spotte	rtify tha	gals . m		rue and complete to the	best of my know	rs Companio 59
I he	Spotte ereby ce	rtify tha	t the info 1 2 1958	ormation given above is t	rue and complete to the	best of my know	DON. COM.
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Complete District

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