

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

United Western Energy

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE	
DISTRICT	
OFFICE	
REPORTER	
DATE	
LOCATION	
LOCATION OFFICE	
REPORT	

S & B Properties

P O Box 5015, Santa Fe, NM 87501

Reason(s) for filing (Check proper box)	Other (Please explain)
Well Completion <input type="checkbox"/>	I D-3 1-22-82
Change in Ownership <input checked="" type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Effective August 1, 1981	

Change of ownership give name and address of previous owner: United Western Energy Corp., 201 NE Expressway, Oklahoma City, OK 73105

DESCRIPTION OF WELL AND LEASE		Kind of Lease	Indian	Lease No.
Well Name	Well No.	State, Federal or Fee	14-20	604-1949
Ute	2			
Location	Line and 1980 Feet From The East			
Unit Letter	0	660 Feet From The	South	Line and
Line of Section	23	Township	31N	Range
			16W	NMPM, San Juan County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Permian Corp.	Box 1702, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)
Well produces oil or liquids, or location of tanks.	Unit	Sec.
	Twp.	Rge.
Is gas actually connected?		When

This production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
are Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Locations (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Explorations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET

TEST DATA AND REQUEST FOR ALLOWABLE		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bble.	Water-Bble.

GAS WELL		Bble. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Flowing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donald H Brandebury
(Signature) Donald H Brandebury
facturer
(Title)

OIL CONSERVATION DIVISION	
DEC 8 1981	
APPROVED	19
Original Signed by FRANK T. CHAVEZ	
BY	SUPERVISOR
TITLE	
This form is to be filled in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for all wells on new and recompleted wells.	