

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 013688

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
See also space 17 below.)  
At surface

990'S, 990'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6376'GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Atlantic Com "B"

9. WELL NO.

8 (OWWO)

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 23, T-31-N, R-10-W  
NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Squeeze

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

- 10-1-72 Pulled tubing, due to hole condition, set cement retainer at 4718' and squeezed open hole with 150 sks. cement.
- 10-2-72 Perforated squeeze hole at 1953', set cement retainer at 1900', squeezed thru perforation with 100 sks. cement.
- 10-6-72 Sidetrack T.D. 5800', ran 177 joints 4 1/2", 10.5#, K-55 production casing, 5789' set at 5800' with 125 sks. cement. WOC 18 hours. Top of cement at 3850'.
- 10-7-72 PBTD 5761'. Perf 5609-17', 5642-50', 5660-68', 5698-5706', 5727-35' with 16 shots per zone. Frac'd with 36,000# 20/40 sand, 33,400 gallons water, dropped 4 sets of 16 balls, flushed with 4470 gallons water. Set bridge plug at 5580', tested to 3000#-OK.
- 10-8-72 Perf'd 5372-84', 5394-5400', 5412-18', 5428-38', 5482-94', 5510-18', 5530-38', 5559-67' with 16 shots per zone. Frac'd with 68,000# 20/40 sand, 56,000 gallons water, dropped 7 sets of 16 balls, flushed with 3800 gallons water. Set bridge plug at 5030', tested to 3500#-OK. Perf'd 4902-12', 4927-38', 4952-64', 4982-94' with 16 shots per zone. Frac'd with 30,000# 20/40 sand, 27,100 gallons water. Dropped 3 sets of 16 balls, flushed with 3400 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE October 23, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

OCT 24 1972