

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado
(Place)

September 13, 1957
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

COLORADO WESTERN EXPLORATION, INC. - So. Union - Well No. 19, in SU $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease) Sec. 19

M Sec. 19, T. 31N, R. 12W, NMPM., Blanco - Mesa Verde Pool
Unit Letter

San Juan

County. Date Spudded 8-5-57

Date Drilling Completed 8-29-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 5013'± Total Depth 6050' PBD 6011'
Top Oil/Gas Pay 4602' Name of Prod. Form. Mesa Verde (Fts Lookout)

PRODUCING INTERVAL -

Perforations 4613'-70', 4723'-32', 4737'-44', 4753'-65', 4796'-4800',
Open Hole None Depth None Casing Shoe 5013'-1' Depth 4814'-19'
Tubing 4500'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1.4 MCF/Day; Hours flowed 24

Choke Size None Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 sand & 1,000 lbs. water
Casing _____ Tubing _____ Date first new _____
Press. _____ Press. 1000 oil run to tanks _____

Oil Transporter To Be Negotiated

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
See Sketch Accompanying Log For Tg. Data		
<u>10 3/4"</u>	<u>177</u>	<u>200</u>
<u>7"</u>	<u>5000</u>	<u>150 w/6%gal</u>
<u>5 1/2" Liner</u>	<u>4903-6518</u>	<u>100 w/6%gal</u>

Remarks: Request Allowable. Potential Test Will Be submitted soon.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved September 13, 19 57

COLORADO WESTERN EXPLORATION, INC.
(Company or Operator)

By: Harry A. Trumble
(Signature)

Title: President
Send Communications regarding well to:

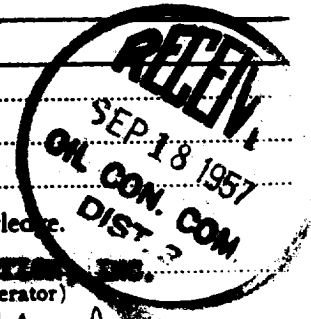
Name: COLORADO WESTERN EXPLORATION, INC.

Address: 312 W. 10th Bldg., Denver 2, Colorado

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3



**WILDLIFE CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE**

No. Copies Received **4**

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