				•		
DISTRIBUTION 7	NEW ME	EXICO OIL C	CONCEDIATION COMM	CCION	Form C-104	
SANTA FE /	/ / / / / / / / / / / / / / / / / / /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-1	
FILE / L	AND				Effective 1-1-65	
U.S.G.S.	AUTHORIZATI	ON TO TRA	ANSPORT OIL AND N	ATURAL GAS		
LAND OFFICE						
TRANSPORTER GAS						
PROPATION OFFICE						
Operator	<u> </u>	<u></u>				
Southland Royalty C	ompany					
Address			7.4.0.3			
P. O. Drawer 570, Far Reason(s) for filing (Check proper box)		exico 8	7401 Other (Please	avalain)		
New Well	Change in Transpor	ter of:		• •	•	
Recompletion	011	Dry G	os Nam	e change		
Change in Ownership	Casinghead Gas	Conde	ensate			
f change give name and address of previous owner	Aztec Oil & Gar	s Company	y, P. O. Drawer	570, Farmin	gton, New Mexico 871	
DESCRIPTION OF WELL AND	LEASE			Kind of Lease		
ease Name Well No. Pool Name, Including Formati Grenier #13 Basin Dakota						
Location	113	Dasil Da	LU LU		rederar or-0,6113	
Unit Letter K : 145	Feet From The	South Li	ne and	Feet From The	West	
Line of Section 20 Tow	mship 31 North	Range	11 West , NMPM,		San Juan County	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Plateau, Inc.		ATURAL G	Address (Give address t		copy of this form is to be sent) 1, New Mexico 87401	
Name of Authorized Transparter of Casinghead Gas or Dry Gas 🛣			Address (Give address to which approved copy of this form is to be sent)			
			Fidelity Union Tower, Dallas, Texas 75201			
If well produces oil or liquids, give location of tanks.	Uni: Sec. Twr	p. Rge.	is gas dotudily connects	d? When		
If this production is commingled wit	h that from any other le	ease or pool,	give commingling order	number:		
COMPLETION DATA	Oil Well	Gas Well	New Well Workove:	Deepen P	lug Back Same Restv. Diff. Rest	
Designate Type of Completic			 		.B.T.D.	
Date Spudded	Date Compi. Ready to P	roa.	Total Depth	ſ	.6.1.0.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	nation	Top Oil/Gas Pay	Т	ubing Depth	
Perforations	<u> </u>			D	epth Casing Shoe	
			ID CEMENTING RECOR		SACKS CEMENT	
HOLE SIZE	CASING & TUBI	NG SIZE	DEPTH SE	- 1	SACKS CEMENT	
			<u> </u>			
TEST DATA AND REQUEST F			after recovery of total volu lepth or be for full 24 hours		must be equal to or exceed top all:	
OIL WELL Date First New Cil Run To Tanks	Date of Test	ante jor time a	Producing Method (Flou		etc.)	
Length of Test	Tubing Pressure		Casing Pressure		Thoke Size	
Actual Prod. During Test	Oil-Bals.		Water-Bale,		Gas - MCF	
	<u> </u>	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	
GAS WELL					· ·	
Actual Prod. Test-MCF/D	Length of Test		Bbla. Condenscte/MMCF		fravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Cosing Pressure (Shat	-in)	Choke Size	
CERTIFICATE OF COMPLIANCE				JAN 12	ION COMMISSION	
I hereby certify that the rules and Commission have been complied above is true and complete to the	וסותו שתו ופתו מפע מזוע	CONTRACTOR STACK	APPROVED		d by A. R. Kendrick	

(Signature)

(Title)

(Date)

District Production Mgr.

1 - 1 - 78

SUPERVISOR DIST. 43

TITLE __

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

.Separate Forms C-104 must be filed for each pool in multiply completed wells.