

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 12, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Antec Oil & Gas Company Grenier, Well No. 6, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

K 20 31N 11W, NMPM., Blanco Pool
Unit Letter Sec. T. R.

San Juan County.

Date Spudded 7-15-57 Date Drilling Completed 8-3-57
Elevation 6036 ft Total Depth 5105 PBD 5057

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4868 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4870 - 4944
Open Hole _____ Depth _____
Casing Shoe 5104 Depth Tubing 4979

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4</u>	<u>176</u>	<u>125</u>
<u>5 1/2</u>	<u>5104</u>	<u>100</u>
<u>2 3/8</u>	<u>5001</u> <u>4979</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: ADP 2773 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 44,500 gallons water, 60,000 lbs. sand

Casing _____ Tubing _____ Date first new
Press. AI 815 oil run to tanks Not Connected

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Remarks: This well is a dual completion.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved SEP 16 1957, 19_____
AMERIC OIL & GAS COMPANY OIL CON. COM.
(Company or Operator) DIST. 8

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

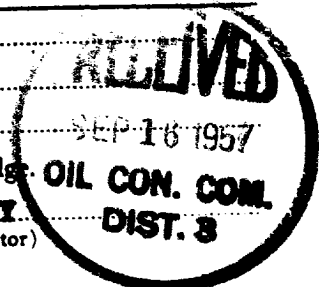
Title Supervisor Dist. # 3

By: Joe C. Salmon
(Signature)

Title District Superintendent
Send Communications regarding well to:

Name Joe C. Salmon

Address Box 786, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	5	
SUBSCRIPTION		
NAME		
ADDRESS	2	
San Jose	1	
Providence, R.I.	1	
Worcester, Mass.		
U. S. S.		
Transporter		
File	1	✓