ſ	NO. OF COPIES RECEIVED	7							
-	DISTRIBUTION 7	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104							
1	SANTA FE /								Supersedes Old C
1	FILE 1 4								
ł	u.s.g.s.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	LAND OFFICE								
	FRANSPORTER OIL / GAS /				·				
	OPERATOR 3								
1.	PRORATION OFFICE								
	Southland Royalty Company								
	Address								
	P. O. Drawer 570, Farmington, New Mexico 87401								
	Reason(s) for filing (Check proper box)  Other (Please explain)								
	New Well Change in Transporter of:								
	Recompletion Oil Dry Gas								
	Change in Ownership Casinghead Gas Condensate Name change								
IJ.	and address of previous owner  DESCRIPTION OF WELL AND Lease Name	LEASE   Well No.   Pool	Name, Inc	cluding Fo	rmation		Kind of Leas	e	
	Grenier	J I		Mesave	_		State, Federa	zi or Fee F	ederal
	Location								
	Unit Letter K; 1650 Feet From The South Line and 1650 Feet From The West								
	Line of Section 20 Township 31 North Range 11 West , NMPM, San Juan								
			N N/ 4 (T) T/ 1	DAT - 614	•				
Ш.	DESIGNATION OF TRANSPOR	OF Conder	sate X	IAL UA	Address (Gir	e address t	o which appro	oved copy o	of this form is to
	Name of Authorized				P. O. Box 108, Farmington, New Mexico				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this far								
	Southern Union Gathering				Fidelity Union Tower, Dallas, Texas 7:				
	Two. Sec. Two. Rae. Is gas actually connected? When								<u>, , , , , , , , , , , , , , , , , , , </u>
	If well produces oil or liquids, give location of tanks.	: !		: :			. 1	· · · · ·	
	If this production is commingled w	ith that from any oth	er leas <b>e</b>	or pool,	giv <del>e</del> commin	gling order	. unmpet:		
₹V.	COMPLETION DATA	Oli We			New Well	Workover	Deepen	Plug Bo	rok   Same Resty
	Designate Type of Complet					' i	1	1	. I

\$7,101 20 П \_ecsa :c. SF-078113 County 11 be senti 87401 ie sens) 5201 17 Diff. Res'v. P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Cosing Pressure Length of Test Tubing Pressure Gca - MCF Water-Bhis. Oll-Shis. Actual Prod. During Test

VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure (Shut-in)

District Production Mgr.

1-1-78 (Title)

GAS WELL

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

(Date)

 $\cap\cap(M,$ 

Gravity of Conde

Choke 6:2

OIL CONSERVATION COMMISSION JAN 1 2 1978 APPROVED.

Original Signed by A. R. Kendrick

SUPERVISOR DIST. 43 TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

BY\_

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)