District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Instructions on back Submit to Appropriate District Office 5 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Rev 2008, Septe Fe, NM 87504 2008

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	RE	EQUEST I	FOR AL	LOWAE	BLE AND A	UTHORIZ	ATION T	O TRANSP	ORT		
¹ Operator Name and Address								<sup>2</sup> OGRID Number			
Burlington Resources Oil & Gas PO Box 4289								14538			
Farmington, NM 87499								¹ Reason for Filing Code			
							co - 7/11/96				
'API Number 'Pool 30-045-10494 AZTEC PICTURE						l Name D CLIFFS					
<sup>7</sup> Property Code 018530					* Property Name GRENIER			° Well Number #6			
TI 10 C C	T	4:				<del></del>				··	
II. 10 Surfa	Section	Towns	hip Ra	ange	Lot.Idn	Feet from the	North/South Lin	Feet from the	East/West Line	County	
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UI or lot no.	Section	Towns	hip Ra	ange	Lot.Idn	Feet from the	North/South Lin	Feet from the	East/West Line	County	
12 Lse Code		13 Producing N	fethod Code	14 Gas Co	onnection Date	15 C-129 Permit	l Number	6 C-129 Effective D	Date 17 C-129	Expiration Date	
20000									- 12/		
III Oil an	nd Gas T	ransporte:	rs								
III. Oil and Gas Transporters  18 Transporter N Transporter N					50 F	POD 21		<sup>21</sup> O/G		22 POD ULSTR Location	
	3RID 244		and Address WILLIAMS FIELD SERVICES CO					G	and Description K-20-T031N-R011W		
	20211		X 58900 KE CITY, UT 8	4158-0900							
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IV. Produ	rood Wo	400									
IV. IIOUU											
	acca vva		OD			1	<sup>24</sup> POD U	ULSTR Location ar	nd Description		
		<sup>23</sup> F	OD				²⁴ POD U	JLSTR Location ar	nd Description		
V. Well C		<sup>23</sup> F	OD  26 Ready D	ate	27	TD		ULSTR Location ar		orations	
V. Well C	Completi	<sup>23</sup> F		ate	27	TD				orations	
V. Well C	Completi	<sup>23</sup> F	<sup>26</sup> Ready D	ate Casing & Tu							
V. Well C	Completi ud Date	<sup>23</sup> F	<sup>26</sup> Ready D				2		<sup>29</sup> Perf		
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V. Well C	Completiud Date  Test Dat	on Data	<sup>26</sup> Ready D	Casing & Tu	bing Size	3	<sup>2</sup> Depth Set	* PBTD	<sup>29</sup> Perí	ment	
V. Well C	Completiud Date  Test Dat	on Data	<sup>26</sup> Ready D		bing Size		<sup>2</sup> Depth Set		<sup>29</sup> Perf	ment	
V. Well C 2' Spr  VI. Well ' '' Date New O	Completiud Date  Test Dat	on Data  Ca  35 Gas Deliver	<sup>26</sup> Ready D	Casing & Tu	bing Size	37 Test Length	<sup>2</sup> Depth Set	* PBTD	33 Sacks Center Sa	ressure	
V. Well C	Completiud Date  Test Dat	on Data	<sup>26</sup> Ready D	Casing & Tu	bing Size	3	<sup>2</sup> Depth Set	* PBTD	<sup>29</sup> Perí	ressure	
V. Well C 2' Spi  VI. Well '  VI at New O  40 Choke Size	Completiud Date  Test Dat	ca 35 Gas Deliver	<sup>26</sup> Ready D	Casing & Tu  36 Test D  42 Water	bing Size	37 Test Length	<sup>2</sup> Depth Set	* PBTD  ** Tbg. Pressure  ** AOF	33 Sacks Center of Sacks Cente	ressure	
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