

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

200 JUN -1 PM 1:16

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FSL, 1650' FWL, Sec. 20, T-31-N, R-11-W, NMPM

5. Lease Number

SF-078115

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Well Name & Number
Grenier #6

9. API Well No.

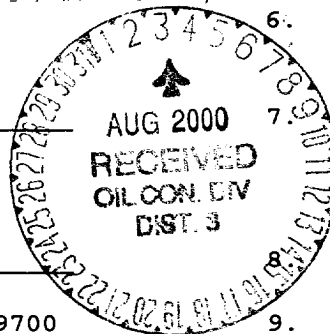
30-045-10494

10. Field and Pool

Aztec PC/Blanco MV

11. County and State

San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other - Commingle☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Cale Title Regulatory Supervisor Date 5/31/00
TLW

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Reg. Supv. Date AUG 1 2000
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

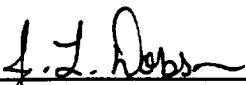
Grenier #6
PC/MV
1650' FSL, 1650' FWL
Unit K, Section 20, T-31-N, R-11-W
Latitude / Longitude: 36° 52.9083' / 108° 0.97596'
Asset Completion Number: 2562702 PC/2562701 MV

Summary/Recommendation:

Grenier #6 was drilled and completed in 1957 as a PC/MV dual producer. In 1960 a Guiberson packer was set just above a Baker Model D to isolate the PC and MV production. The PC produces up an 1" tubing string, while the MV produces up a 2-3/8" tubing string. In 1976 the PC production dropped off drastically and has never recovered. It is recommended to pull the 1" and 2-3/8" tubing, mill up the Baker Model D packer and commingle the PC/MV. Anticipated uplift is 83 MCFD.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. Haul to location ~ 5 joints of 1", 1.7#, 10rd tubing. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pictured Cliffs 1", 1.7", 10rd tubing is set at 2658' TIH w/ PC tubing, tag top of packer at 2796' and clean top of packer if necessary. TOOH with 1" PC tubing and lay down. Mesaverde 2-3/8" tubing is set at 5006'. Rotate tubing ¼ right hand turn to release the Guiberson packer at 2796' and TOOH. Lay down packer and stand back tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 2-3/8" tubing and Baker Model "CJ" packer milling tool to recover the Baker Model "D" packer at ~2826'. Mill on packer with air/mist using a minimum mist rate of 12 bph. TOOH and lay down packer
5. TIH with 4-3/4" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to PBTD cleaning out with air/mist using a minimum mist rate of 12 bph. Contact Operations Engineer if it is necessary to remove scale from the casing and perforations. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH laying down bit, bit sub and watermelon mill.
6. TIH with a notched expendable check, 1 joint of 2-3/8", 4.7#, J-55 tubing, SN and then ½ of the 2-3/8" tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist using a minimum mist rate of 12 bph.
7. Land tubing at ± 4890'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended:


Operations Engineer

Jennifer L. Dobson:

Office - (599-4026)
Home - (564-3244)
Pager - (324-2461)

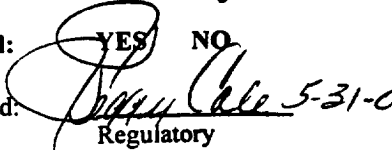
Approved:

 5:30:00
Drilling Superintendent

Sundry Required:

YES NO

Approved:

 5:31:00
Regulatory