

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF078120

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM73319

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ELLIOTT A LS 1	
2. Name of Operator BP AMERICA PRODUCTION CO		9. API Well No. 30-045-10495-00-S1	
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 19 T31N R11W NESW 1650FSL 1735FWL 36.88168 N Lat, 108.03407 W Lon		10. Field and Pool, or Exploratory BASIN BLANCO	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/10/2002 MIRUSU TIH & test CSG to 500 PSI from 6900' to surface. Test ok for 15 min. Establish injection into Dakota perms. Mis & pump 12 SXS of CLS G CMT. TIH & test CSG & Dakota SQZ to 500 PSI. Test Ok. TIH & tag CMT @ 6845'. PU & perf Gallup SQZ holes @ 6146'. Mix & pump 35 SXS CLS G CMT. Test to 500 PSI. OK. TIH & tag CMT @ 5625' Free point CSG @ 5515'. Notified BLM's Wayne Townsend & obtained permission to back off @ 5505' rather than 5578'. Mix & spot a 12 SXS balance CMT plug from 5505' to 5355'. PU, Mix & spot a 13 SXS balanced CMT plug from 4169' to 4007' inside 4.5" CSG. Free point CSG @ 3540'. CSG stuck @ 3593'. Jet cut CSG @ 3505'. TIH to 3540' open ended. Mix & pump a 29 SXS balance CMT plug from 3540' - 3390'. PU & shoot 3 SQZ holes @ 2700'. TIH W/CMT retainer & set @ 2662'. Mix & pump 51 SXS below retainer & 31 SXS above retainer @ 2662' for CMT plug outside of 7" CSG from 2700' - 2300' & inside 7" CSG from 2700' - 2500'. PU & shoot 3 SQZ holes @ 945'. TIH & set CMT retainer @ 893'. Mis & pump 36 SXS CMT outside of 7" CSG from 945' - 745' & inside 7" CSG from 945' - 795'. PU & perf @ 229'. Circulate 124 SXS CMT inside & outside

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #12594 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by Steve Mason on 07/08/2002 (02SXM0348SE)**

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/08/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<b>ACCEPTED</b>		STEPHEN MASON PETROLEUM ENGINEER	Date 07/08/2002
Approved By _____		Office Farmington	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMOCD**

**Additional data for EC transaction #12594 that would not fit on the form**

**32. Additional remarks, continued**

from surface to 229'. ND BOP. Cut off CSG head. Install plate & dry hole marker. RDMOSU 16.30 hrs on 6/20/2002. Surface location turned over environmental group for surface restoration.