

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~ROCKET~~ (GAS) ALLOWABLE

New Well
~~XXXXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

June 22, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company Richardson, Well No. 6, in SE $\frac{1}{4}$ $\frac{1}{4}$,
(Company or Operator) (Lease)

I Unit Letter, Sec. 22, T. 31N, R. 12W, NMPM., Wildcat Dakota Pool

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I X
M	N	O	P

County. Date Spudded 4/16/60 Date Drilling Completed 5/14/60
Elevation 6197 ft. Total Depth 7293 PBD 7842

Top Oil/Gas Pay 7133 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7283-7293, 7190-7217, 7136-7251, 7064-7074

Open Hole _____ Depth _____
Casing Shoe 7293 Tubing 7141

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: ACF-2184 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-water flooded with 80,000# sand and 1800 Bbls. water
Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gathering System

Tubing, Casing and Cementing Record

Size	Feet	SAX
<u>10 3/4</u>	<u>309</u>	<u>200</u>
<u>7</u>	<u>7293</u>	<u>600</u>
<u>2 3/8</u>	<u>7141</u>	<u>---</u>
<u>2 3/8</u>	<u>4880</u>	<u>---</u>

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: June 22 JUN 24 1960, 1960

Astec Oil & Gas Company

(Company or Operator)
ORIGINAL SIGNED BY JOE C. SALMON

By: _____ (Signature) Joe C. Salmon

Title: District Superintendent

Send Communications regarding well to:

Name: Astec Oil & Gas Company

Address: Drawer # 570, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emory G. Arnold

Supervisor Dist. # 3

Title: _____

RECEIVED

JUN 24 1960

OIL CON. COM.
DIST. 3

STATE OF MEXICO		
OIL REGULATION COMMISSION		
TYPE OF VEHICLE		
NUMBER OF SEATS		
GROSS WEIGHT		
NET WEIGHT		
TRANSPORTER		
OIL TAX		
TOTAL TAX		