NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

ered int	o the st	ock tank	s. Gas mus	ist be reported on 15.025 psia at 60° Fahrenheit. Farmington, New Mexico December 4, 1958
				(Place) (Date)
WE AR	E HER	EBY RI	EQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
RI LSS	Compan	rat Ga	s Produc :ratog)	cts Co. Chimney Rock , Well No
	P	, Sec.	24	, T, R
S	en Jua	n	····	County. Date Spudded. 11-20-58 Elevation 5748 Total Depth 1573' SEEK COTD 1553' Top Oil/Gas Pay 1390' (Perfs.) Name of Prod. Form. Gallup
Please indicate location:				1390' (Perfs.) Gallup
D	C	В	A	PRODUCING INTERVAL - Perforations 1390'-1416'; 1504'-1535'
E	F	G	H	Open Hole None Depth Casing Shoe 1571' Depth Tubing 1546'
L	K	J	I	OIL WELL TEST - Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
М	N	0	PX	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 110 bbls,oil, 0 bbls water in 24 hrs, min. Size Pumping 16 spm - 26" stroke.
660'/	s; 660'	<u>/B</u>		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Tubing,	,	and Come: Feet	nting Recor	
8-5/	8"	97	100	Choke Size Method of Testing:
5-1/	2"	1562	100	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
2-3/	8	1529		Casing Tubing Date first new Press. Press. oil run to tanks December 1, 1958 RI Paso Products Pipeline Company
		1		OII Transporter
Remarks andoil	frack	ed per	ts. (1390	None erfs. (1504-1535) w/14,784 gais. oil & 16,000* sand. Flush w/1554 gals.oil & 0'-1416') w/19,404 gals. oil & 20,000* sand-flushed w/1470 gals. oil. 200
gelle. n	nua ac	id anei	ra oi eac	in frack jeb.
				ormation given above is true and complete to the best of my knowledge. DEC 5 1958 19 19 19 19 19 19 19 19 19 19 19 19 19
••				COMMISSION By: John J. Signature (Company or Operator) (Signature) (Signature)
By: Or	iginal	Signe	d Emer	ry C. Arnold Petroleum Engineer
Citle	pervisor	Dist. #	3	Send Communications regarding well to: Ewell N. Walsh
				Name

Box 1565, Farmington, New Mexico

Address....

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