

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL - 660' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

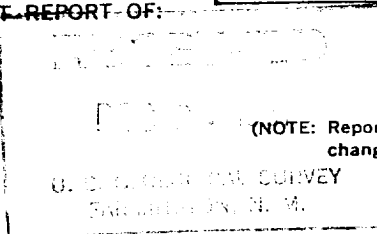
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) \_\_\_\_\_

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
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☒



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE  
14-20-603-599

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ricky

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Undesignated Paradox

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 22 T31N R18W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5108'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See reverse for plugging information.

RECEIVED

FEB 08 1985

OIL CON. DIV.  
DIST. 3

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 12-17-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
AS AMENDED

FEB 06 1985

M. MILLENBACH

NMOCC

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

Well was plugged in the following manner:

1. Spotted 46 sx cement plug 7036-6630'.
2. Spotted 12 sx cement plug 5986-5880'.
3. Perforated at. 4550', 2825', 2570', 1496', 956'.
4. Picked up 5½" packer. Set packer at 4400'. Mixed 26 sx cement and squeezed 15 sx cement through perf at 4550 and displaced 11 sx cement to 4450' (leaving 100' plug outside 5½" csg. and inside 5½" csg. from 4550 to 4450').
5. Set packer at 2675'. Mixed 26 sx cement plug and squeezed 15 sx cement plug through perf at 2825 and displaced 11 sx cement to 2725' (leaving 100' inside and 100' outside 5½" csg. 2825-2725').
6. Set packer at 2275'. Mixed 65 sx cement. Squeezed 37 sx through perf at 2570 and displaced 28 sx to 2320 (leaving 250' plug inside and 250' outside 5½" csg. 2570-2320').
7. Set packer at 1150'. Mixed 77 sx cement. Squeezed 43 sx through perf at 1496' and displaced 34 sx to 1200' (leaving 296' plug inside and 296' outside 5½" csg. 1496 to 1200').
8. Squeezed 19 sx through perf at 956 and displaced 12 sk to 856' (leaving 100' inside 5½" csg. and 100' outside 5½" csg. 956-856').
9. Placed 10 sx cement plug in top of 5½" and 9-5/8" csg. Cut off well head. Installed dry hole marker. *7sx cement plug from 62' to surface in 5½" casing. 3sx cement squeezed in 5½" x 9-5/8" annulus.*

\*NOTE: Drilling mud weighing in excess of 10#/gal. placed between all plugs.

\*\*NOTE: We will wait until pits have desiccated to clean up location and restore same.