

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~GAS~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 17, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Chimney Rock, Well No. 5-A, in SE 1/4 SW 1/4,
(Company or Operator) (Lease)
N Sec. 24, T. 31N, R. 17W, NMPM, Undesignated Gallup Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

660'/S; 3300'/E

Tubing, Casing and Cementing Record

Size	Feet	Size
8-5/8	96	100
5-1/2	1490	100
2-3/8	1441	- -

County. Date Spudded January 27, 1959 Date Drilling Completed February 1, 1959
Elevation 5757' G.L. Total Depth 1503' ~~xxxx~~ COTD 1450'

Top Oil/Gas Pay 1422' (Perfs.) Name of Prod. Form. Gallup ss.

PRODUCING INTERVAL -

Perforations 1422'-1439'

Open Hole None Depth Casing Shoe 1500' Depth Tubing 1450'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 105 bbls. oil, 0 bbls water in 24 hrs, -- min. Choke Size --

GAS WELL TEST - Pumping 16 spm --- 26" stroke.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks.

Casing Tubing Date first new February 14, 1959
Press. Press. oil run to tanks

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoil fracked perfs. (1422'-1439') w/21,630 gals. oil & 25,000# sand. Flush w/1950 gals. oil. Spotted 200 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved FEB 18 1959, 19 El Paso Natural Gas Products Company
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: Supervisor Dist. # 3

Title

By: John J. Strajek
(Signature)
Title: Petroleum Engineer

Send Communications regarding well to:

Name: Ewell N. Walsh

Address: Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
	NO. FINISHED	
Operator	<u>2</u>	
Santa Fe	<u>1</u>	
Proration Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<u>✓</u>