P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 ----

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								Well API No.					
Vantage Point Operating Company							Well API No. 30045 10502						
Address 5801 E. 41st, su:				Ok Lahom	a 74135		•						
Reason(s) for Filing (Check proper box)				<u>ortanon</u>	Oth	et (Please expl	rin)						
New Well		Change in				+				1.1.1	,		
Recompletion	Oil	.46	Dry			T N2	EC	T	10 N	WEL			
		ad Gas		denmie									
and address of previous operator And	Oil a	nd Gas	Com	pany, P	.0. Box	1610, Mid	lan	d, T	exas 79	702			
a Division of Atlantic Richf II. DESCRIPTION OF WELL AND LEASE						ield Company							
Lease Name Well No. Pool Name, Include					-				of Lease Federal or Fe	1.	Lease No.		
Horseshoe Gallup Unit	: 	107	He		e Gallup			, J. L.	10001210110	14-08	-0001-8200		
Location Unit Letter	_:_6	60	. Fea	From The	South Lin	e and <u>330</u>	<u>o</u> _	Fe	et From The .	South	lLine		
Section 24 Townsh	:- 31-1	M	D	- 17- V	\	мрм,	San	Jua	n		County		
						VIF IVL		•			County		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	Address (Giv	Address (Give address to which approved copy of this form is to be sent)											
,		or Condex											
Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent)												
If well produces oil or liquids, give location of tanks.	Unit	Unit Sec. Twp. Rge.				Is gas actually connected? When				7			
If this production is commingled with that	from any of	her lease or	pool, (give commin	gling order num	ber:							
IV. COMPLETION DATA					<u> </u>				γ =				
Designate Type of Completion	- (X)	Oil Well	ļ	Gas Well	New Well	Workover 	l De	epen	i tung track	Same Res'v	Diff Res'v		
Date Spudded		Date Compl. Ready to Prod.				Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
Perforations					_1	<u></u>				Depth Casing Shoe			
						ua proop			<u> </u>				
					CEMENTING RECORD DEPTH SET				SACKS CEMENT				
HOLE SIZE	- CA	CASING & TUBING SIZE				DET ITTOCT			SAONS GENERAL				
	1				1								
L MEST DIMI IIM DEGLE	ST FOR	11100	. .	6									
V. TEST DATA AND REQUE OIL WELL (Test must be after t	SI FUR A	ALLUW I	ABLI of loo	E. A oil and mus	n he eaval to or	exceed too allo	wable	for thi	s depth or be t	for full 24 hou	73.}		
Date First New Oil Run To Tank	Date of To		oj ica	u 00 0/10 //12	Producing Me	ethod (Flow, pu	тφ, g	as lift, d	uc.)				
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure				DECEIVE			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.	Water - Bbls.				MAR 0 4 1991			
OAR WINE													
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbis, Conden	mte/MMCF			Gra Oll	CON	DIV.		
Section 1 test - MC1/P Tenkin of 1 test					·				; DIST. 3				
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	-			
VI. OPERATOR CERTIFIC	ATE OF	F COMP	LIA	NCE	1 -	NI 001		'D' '	ATION!	DN 4010	·····		
I hereby certify that the rules and regu	lations of the	Oil Conser	vation		11	DIL CON					N		
is true and complete to the best of my			0نس سن	140	11			FEB	27 199	Ŧ	•		
	/	• 0			Date	Approve			1	<u> </u>			
Willough J. Siernech- Biborah L. breenich-Production Asst.					の るい)				Chang				
					SUPERVISOR DISTRICT #3								
Printed Name /-/9-9/	918	8-664		100	Title								
Date		Tele	phone	No.	11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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