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Form 3160-5	FORM APPROVED			
(June 1990)	Budget Bureau No. 1004-0135			
UNITED STATES PECETIVE	Expires: March 31, 1993 5. Lease Designation and Serial No.			
DEPARTMENT OF THE INTERIOR	14-20-603-2037			
BUREAU OF LAND MANAGEMENT	6. If Indian, Allottee or Tribe Name			
SUNDRY NOTICES AND REPORTS ON WELL 20 PM 12: 35	Navajo			
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,	7. If Unit or CA. Agreement Designation			
Use "APPLICATION FOR PERMIT" for such proposals and the second				
SUBMIT IN TRIPLICATE	Horseshoe Gallup Unit			
I. Type of Well Oil Well Gas Well X Other WIW	8. Well Name and No. HGU #107			
2. Name of Operator	9. API Well No.			
Central Resources, Inc. c/o Playa Minerals & Energy, Inc.	30-045-10502			
3. Address and Telephone No.	10. Field and Pool, or Exploratory Area			
650 N. Sam Houston Pkwy. E. Suite 500 Houston, Tx 77060 (281) 931-3800	Horseshoe Gallup Unit			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State			
660' FSL, 3300' FEL, Sec. 24, T31N, R17W	San Juan County, NM			
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
Abandonment	Change of Plans			
Notice of Intent Recompletion	New Construction			
Plugging Back	Non-Routine Fracturing			
Subsequent Report Casing Repair	Water Shut-Off			
Altering Casing	Conversion to Injection			
Final Abandonment Notice X Other Request for Ext. of LTSI	Dispose Water (Note: Report results of multiple completion on Well			
	Completion or Recompletion Report and Log form.)			
13 Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is				
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*				
Central Resources, Inc. requests approval for Long Term Shut-In status for the subject well. The 1999 Plan of Development, which will be submitted to the BLM in early 1999, will address				
future work to reactivate or plug inactive producers and injectors in the Horseshoe Gallup Unit				
This well could potentially be utilized in future operations of the Unit. APR 15 2000 ONE CORD.				

14. I hereby certify that the foregoing is true and correct
Signed

Mark L. Ehrman

(This space for Federal or State office use)
Approved by /s/ Joe Hewitt
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

ANNULAR PRESSURE TEST (Mechanical Integrity Test)

Operator CENTRAL RESULPCES	INCYLPLAYAMINERAL	SIENE Date of Te	st9-73-99
Well Name HGK. Well#107 EPA Permit No		it No	
Location SEC 24, T3/N	RITW	Tribal Lea	se No. 14206032037
State and County SANJUAN	COUNTY, WITH	HNEWMEXI	(S
Continuous Recorder? YES	NO D Pro	essure Gauge? Y	ES PNO D
Bradenhead Opened? YES	NO LI Flu	id Flow? YES	□ NO □
<u>TIME</u>	ANNULUS PI	RESSURE, psi	TUBING PRESSURE, psi
3:814 PM	-6wps,cymige 335	323	no gauge
3:19 Pm	331	320	
3:24 Pm	330	318	<i>O</i>
3:29 Pm	329	315	<u> </u>
3:34 Pm	327	312	<u> </u>
3:39 Pm	323	3/0	
3.44 PM	321	310	\mathcal{O}
REMARKS: Passed? Failed? I	E CHANGE: f failed, cease injection	ction until well pa	a scal picking a cool 1. 1
Passed MIT		Flaye-	Minerals was go gloraph.
No well ken been Shal,	Office the miles	Dr.	
Two.syvalic upon, no	J		
COMPANY REPRESENTATIVI	1 P		<u> 3/23/11</u>
		- /	DATE
MELVINA KICLAH MA	LinckCla		9-23-99
INSPECTOR: (Print and Sig	n)	•	DATE

