

**Santa Fe, New Mexico**

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Anderson-Prichard Oil Corporation**

## Sally West

.....  
(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 21, T. 31N, R. 12W, NMPM.

## Blanco Mesaverte

**.Pool,**

## San Juan

County.

Well is 1673 feet from South line and 1090 feet from West line.

of Section 21 If State Land the Oil and Gas Lease No. is ---

Drilling Commenced July 31, 1957 Drilling was Completed August 27, 1957

Name of Drilling Contractor... **Sage Drilling Company**

Address Farmington, New Mexico

Elevation above sea level at Top of Tubing Head..... **6087**..... The information given is to be kept confidential until  
**not confidential**..... 19.....

## **THE SANDS OR ZONES**

No. 1, from 4756 to 4978 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.

No. 2, from ..... to ..... feet. SEP 11 1957

No. 3, from ..... to ..... feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. DIS-

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	32.30	New	197'	Guide		See below	Surface casing
5-1/2	14 1/2	New & used	5087'	Float & guide			Oil string

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	9-5/8	208	200	Displacement	9.5	---
8-3/4	5-1/2	5053	300, 6 1/2 gal	Displacement		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 4969-4960, 4862-4850, 4848-4843. Treated with 50,000 gal. water and 50,000#

20-40 sand with 60 ball sealers. Set bridge plug at 4830. Perforated 4820-4802, 4792-

4756. Treated with 100,000# 20-40 sand, 100,000 gal. water. Cleaned out with gas to

4990. Blew water and sand and shut in for 7 day pressure test. 3 hr. potential 9/8/57

Result of Production Stimulation..... **CASE 6600 NETPD**

..Depth Cleaned Out.....4990

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from Surface feet to 5055 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing September 8, 19 57

OIL WELL: The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_ % was  
was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I.  
Gravity \_\_\_\_\_

GAS WELL: The production during the first 24 hours was 4100 M.C.F. plus \_\_\_\_\_ barrels of  
liquid Hydrocarbon. Shut in Pressure 1020 lbs. **(3 hr. test)**

Length of Time Shut in 7 days: **SICP 1020**  
**STIP 920**

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... <b>2412</b>
T. 7 Rivers.....	T. McKee.....	T. Menefee..... <b>4178</b>
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... <b>4756</b>
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... <b>5032</b>
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. <b>Cliff House</b> <b>4070</b>
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			<b>Refer to log.</b>				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received		<u>5</u>	
DISTRIBUTION			
	NO. FURNISHED		
Operator	<u>1</u>		
Santa Fe	<u>1</u>		
Production Office			
State Land Office			
U. S. G. S.	<u>2</u>		
Transporter			
File	<u>1</u>		<input checked="" type="checkbox"/>

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 9, 1957  
(Date)

Company or Operator Anderson-Prichard Oil Corporation Address 1740 Broadway, Denver, Colorado  
Name Charles M. Heard Position or Title District Engineer