## DISTRIBUTION FILE U.S.G.S.

November 11, 1970

(Dute)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C+104	
Supersedes Old C-104 and	C-11c
Effective 1-1-65	

	TRANSPORTER GAS /					
1.	OPERATOR 4 PRORATION OFFICE Operator					
	Aztec Oil & Gas Comp	any				
	Box 570, Farmington,	New Mexico 87401				
Reoson(s) for filing (Check proper box)  Other (Please explain) Note: Effective						
	New Well Recompletion	Change in Transporter of: Oil Dry Gas		Company purchased all rest in this well and		
Change in Ownership \( \text{Casinghead Gas} \)  Casinghead Gas \( \text{Condensate} \)  Condensate \( \text{Vill become operator on that da} \)						
If change of ownership give name Union Texas Petroleum Division, Allied Chemical Corporation						
and address of previous owner						
11.	DESCRIPTION OF WELL AND I	LEASE Well No.   Pool Nam	ne, Including Formation	Kind of Lease Federal &		
	Sadie West		co Mesaverde	State, Federal or Fee Fee		
	Location	7 <i>C</i>	e and 1090 Feet From	rhe West		
	Unit Letter L; 167	75 Feet From The South Line		The WESU		
	Line of Section 21 , Township 31N Range 12W , NMPM, San Juan County					
HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
	Name of Authorized Transporter of Oil Plateau	or Condensate X	Address (Give address to which appro P. O. Box 108, Farming	ton, New Mexico 87401		
	Name of Authorized Transporter of Cas	<del></del>	Address (Give address to which appro	ved copy of this form is to be sent)		
	Southern Union Gathe	ering Company	Fidelity Union Tower, Is gas actually connected? Wh			
	If well produces oil or liquids, give location of tanks.	L 21 31N 12W	1	11-6-57		
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	en Pa		
IV.	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	·					
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	I fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
OII. WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas		
				/ KLULIYLD /		
	GAS WELL		T	NAV 1 6 1970		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	OIL CON COM.		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Ohoke Size		
VI.	CERTIFICATE OF COMPLIANCE	<u>L:</u>	OIL CONSERVA	ATION COMMISSION		
, ,			APPROVED NOV 1 6 1970			
		with and that the information given	By Original Signed by Emery C. Arnold			
	Prentice Watts (Signature) Vice President, Production (Title)		BY SUPERVISOR DIST. #5			
			·			
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.			

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.