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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ 5. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name <i>Sadie West</i>	
2. Name of Operator <i>Aztec Oil & Gas Company</i>		9. Well No. <i>#1</i>	
3. Address of Operator <i>P. O. Drawer 570, Farmington, New Mexico</i>		10. Field and Pool, or Willcat <i>Blanco Mesaverde</i>	
4. Location of Well			
UNIT LETTER <i>L</i> LOCATED <i>1675</i> FEET FROM THE <i>South</i> LINE AND <i>1090</i> FEET FROM		12. County <i>San Juan</i>	
THE <i>West</i> LINE OF SEC. <i>21</i> TWP. <i>31N</i> RGE. <i>12W</i> NMPM			
15. Date Spudded <i>12-5-70</i>	16. Date T.D. Reached <i>12-15-70</i>	17. Date Compl. (Ready to Prod.) <i>12-15-70</i>	18. Elevations (DF, RKB, RT, GR, etc.) <i>6039 Gr</i>
19. Elev. Casinghead <i>6040</i>			
20. Total Depth <i>5050</i>	21. Plug Back T.D. <i>4999</i>	22. If Multiple Compl., How Many <i>Single</i>	23. Intervals Drilled By <i>X</i>
24. Producing Interval(s), of this completion - Top, Bottom, Name <i>4756-4969, Mesaverde</i>			25. Was Directional Survey Made <i>Yes</i>
26. Type Electric and Other Logs Run <i>Gamma Ray, Bond Log</i>			27. Was Well Cored <i>No</i>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE <i>3 1/2"</i>	WEIGHT LB./FT. <i>7.70#</i>	DEPTH SET <i>5049'</i>	HOLE SIZE <i>4-3/4"</i>
CEMENTING RECORD <i>150 sms</i>		AMOUNT PULLED	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE <i>1 1/2" EUE</i>	DEPTH SET <i>4794'</i>	PACKER SET <i>4000'</i>	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<i>4756-92 2 SPF</i>			
<i>4802-20</i>			
<i>4843-48</i>			
<i>4850-62</i>			
<i>4960-69</i>			
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		<i>4756-4969 1,720 Gals Water</i>	
		<i>40,000# 20/40 Sand</i>	
		<i>20,000# 10/20 Sand</i>	
		<i>Dropped 60 Balls</i>	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		<i>Flowing</i>	
Well Status (Prod. or Shut-in)		<i>Shut-in</i>	
Date of Test <i>12-22-70</i>	Hours Tested <i>3 Hrs.</i>	Choke Size <i>3/4</i>	Prod'n. For Test Period
			Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
Flow Testing Press. <i>106</i>	Casing Pressure <i>396</i>	Calculated 24-Hour Rate	Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <i>Sold</i>			Test Witnessed By <i>Jan 6 1971</i>
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
SIGNED <i>[Signature]</i>		TITLE <i>District Superintendent</i> DATE <i>December 30, 1970</i>	

OIL CON. COM.
DIST. 3