

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) ~~XXXXXX~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 2, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Chimney Rock, Well No. 3-A, in NE 1/4 SE 1/4,

(Company or Operator)

(Lease)

T 31N

R 17W

Undesignated Gallup

Pool

Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1900'/S; 660'/E

County. Date Spudded 1-11-59

Date Drilling Completed 1-17-59

Elevation 5640' G.L.

Total Depth 1492' COTD 1450'

Top Oil/Gas Pay 1301' (Perfs.)

Name of Prod. Form. Gallup ss.

PRODUCING INTERVAL -

Perforations 1301'-1326'; 1406'-1438'

Open Hole None

Depth 1490'

Depth 1416'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 107 bbls. oil, 0 bbls water in 24 hrs, _____ min. Size _____

GAS WELL TEST - Pumping 16 spm --- 26" stroke.

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks.

Casing _____ Tubing _____ Date first new January 28, 1959
Press. _____ Press. _____ oil run to tanks

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoil fracked perfs. (1406'-1438') w/19,530 gals. oil & 25,000# sand. Flush w/1470 gals. oil.
Sandoil fracked perfs. (1301'-1326') w/21,200 gals. oil & 25,000# sand. Flush w/1470 gals. oil.
Spotted 250 Gals. Mud Acid ahead of each track job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. FEB 3, 1959, 19

El Paso Natural Gas Products Company FEB 3 1959

(Company or Operator) OIL CON. COM.

DIST. 3

By: John J. Strajek

(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Ewell N. Walsh

Name: _____

Address: Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Supervisor Dist. # 3

Title: _____

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