Form 3160-5 (November 1983) (normerly 9-331) DEPARTMENT OF THE I BUREAU OF LAND MANAGE	NTERIOR (Other Instructions on re-	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 8. LEASS DESIGNATION AND SERIAL NO. 14-20-600-3531
SUNDRY NOTICES AND REPORT OF THE PROPERTY OF T		Navajo
WELL CAR OTHER Injection		Horseshoe Gallup Unit
ARCO Oil & Gas Company, Division of Atlantic Richfield Company		8. FARM OR LEASE WAME Horseshoe Gallup
3. ADDREAS OF OPERATOR		9. WELL BO.
1816 E. Mojave, Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)		111
See also space 17 below.) At surface		Horseshoe Gallup
		11. SEC. T. B. M. OR BLE. AND SUBVET OR AREA
601' FSL & 2002' FWL		Sec. 19, T-31N, R-16W
14. PERNIT NO. 15. ELEVATIONS (Show 5675 GR	whether of, 27, as, etc.)	12. COURTY OR PARISE 18. STATE
		San Juan NM
Check Appropriate Box to In-	dicate Nature of Notice, Report, or C	Other Data
TEST WATER SHUT-OFF PCLL OR ALTER CISING	WATER SECTORS	
PRACTURE TREAT MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
SROOT OR ACIDES ABANDON*	SECOTING OF ACIDIZING	VBTMOONWERL6
REPAIR WELL CHANGE PLANS (Other)	(Other)	of multiple completion on Well letion Report and Log form.)
17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state a proposed work. If well is directionally drilled, give subsument to this work.) * ARCO Oil and Gas Company respectfully	il pertinent details, and give pertinent dates, rface locations and measured and true vertic	including estimated date of starting any al depths for all markers and sones perti-
status on this well. At this time, u economically operate the subject well CO2 flooding for the Horseshoe Gallup tional oil recovery(a CO2 Pilot Proje the study to assess CO2 flooding pote the workover of existing wells, and t proposes that this well be maintained bore will be available, should it be eliminates the economic waste of pote	under the current waterflood. An ongoing study to determined to begin lateration of the drilling of new wells. In the long term shut-in needed as part of a future	d operation, ARCO cannot ermine the feasibility of may yield significant addier this year as part of a CO ₂ flood would require For this reason, ARCO status so that the well-CO ₂ flood. This plan
		1000
		•
	**************************************	Section 2015 1997 1997 1997 1997 1997 1997 1997 19
18. I hereby certify that the foregoing is true and correct		
SIGNED TIT	TLE <u>Production Supervisor</u>	DATE 6/24/88
(This space for Federal or State office use)		A 1 () () () ()
	TUB	- top SNO
CONDITIONS OF APPROVAL, IF ANY:	grey comments	for the recent

- *See Instructions on Reverse Side